

Power feedback unit REVCON<sup>®</sup> RHD

Power range 4 ... 400 kW Voltage range 230V, 400V, 460V, 500V, 690V

V 1.3 Issue 13/09

# ELTROPLAN - REVGON<sup>®</sup>

trotechnische Anlagen GmbH

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### **1** Preface and general information

### **1.1** About these Operating Instructions

- These Operating Instructions help you to work properly on and with the power feedback units REVCON<sup>®</sup> RHD. They contain safety information which must be observed and information which are necessary for an undisturbed operation of the units together with the exploitation of all the advantages of the system.
- All persons who work on and with the power feedback units REVCON<sup>®</sup> RHD must have the Operation instructions available and observe all relevant notes and instruction.
- The Operating Instructions must always be in a complete and perfectly readable state.

#### 1.1.1 Terminology used

#### Power feedback unit

For "Power feedback unit "REVCON<sup>®</sup> RHD" in the following the term "Power feedback unit" is used.

#### Controller

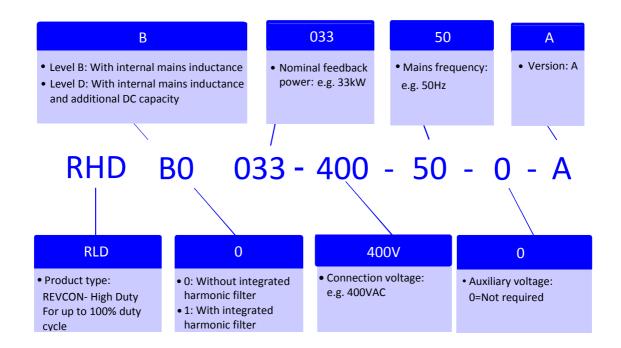
For the frequency inverter which is used together with the power feedback unit in the following the term "Controller" is used.

#### **Drive system**

For a drive system with power feedback units, controller and other components of the drive system in the following the term "Drive system" is used.



## 1.1.2 Ordering code



## **1.1.3** Scope of delivery

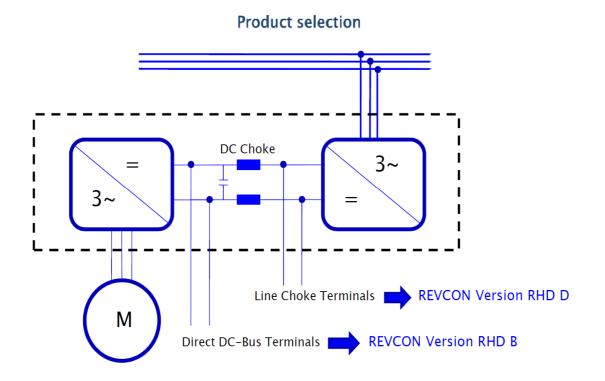
- 1 Power feedback unit REVCON<sup>®</sup> RHD
- 1 Operating instructions
- After receipt of the delivery verify immediately, if the scope of supply correspond to the shipping documents. We make no warranty for later complained defects

Claim

- Visible transport damages in transit immediately at the deliverer.
- Visible deficiencies/incompleteness immediately to ELTROPLAN-REVCON.



### **1.1.4 Product selection**



#### Selection REVCON RHD B or D:

 $\rightarrow$  REVCON Type RHD B is sufficient for drives with direct DC-Bus connection.

 $\rightarrow$  REVCON Type RHD D is required for drives with DC-Bus connection.via the DC-

choke(s). This unit contains additional capacity to compensate the magnetic energy from the DC choke in case of a system shutdown.



## 1.1.5 Legal regulations

Labelling	Nameplate	CE-mark	Manufacturer				
-	Power feedback units REVCON <sup>®</sup> RHD	Conforms the EC Low	ELTROPLAN-				
	are unequivocally marked by the contents	Voltage Directive	REVCON				
	of the nameplate.		Edisonstraße 3				
	_		D-59199 Bönen				
Patent rights	The power feedback unit <b>REVCON<sup>®</sup></b> is protected in Germany and Europe by patents:						
	Patent-No.: DE 3938654C1 and Patent-N	r.: 90123584.6-2207.					
	Patent infringements become prosecute.						
Application	Power feedback unit REVCON <sup>®</sup> RHD						
as directed	• Must only be operated under the condition	ns prescribed in these instru	ctions.				
	• Are components	-					
	– to feedback electrical energy						
	– used for installation into a machine						
	– used for assembly together with other c	omponents to from a maching	ne				
	• Are electric units for the installation into	control cabinets or similar e	enclosed operating				
	housing.		-				
	• Comply with the requirements of the Low	-Voltage Directive					
	• Are not machines for the purpose of the M						
	• Are not to be used as domestic appliances, but only for industrial purpose.						
	Drive systems with power feedback unit REVCON <sup>®</sup> RHD						
	• Comply with the EMC-Directive if they are installed according to the guidelines of CE-typical						
	drive systems.						
	•Can be used						
	– on public and non-public mains						
	– in industrial as well as residential and commercial premises						
	• The user is responsible for the compliance of this application with the EC directives.						
Liability							
·	• The information, data and notes in these Operating Instructions met the state of the art at the time of printing. Claims referring to power feedback units which have already been supplied						
		cannot be derived from information, illustrations and descriptions given in these Operation In-					
	structions.						
	• The specifications, processes and circuitry described in these Operating Instructions are for						
	guidance only and must be adapted to your own specific application. ELTROPLAN-REVCON						
	does not take responsibility for the suitability of the process and circuit proposals.						
	• The indications given in these Operating Instructions describe the features of the product with-						
	out warranting them.						
	•ELTROPLAN-REVCON does not accept any liability for damage and operating interference						
	caused by:						
	– disregarding these instructions						
	- unauthorized modifications to the power feedback unit						
	– operating errors						
	– improper working on and with the power feedback unit						
Warranty	• Warranty conditions: see sales and delivery conditions of ELTROPLAN-REVCON GmbH.						
·	• Warranty claims must be made immediately after detecting defects or faults.						
	• The warranty is void in all cases where liability claims cannot be made.						
Disposal	Material	recycle	disposal				
-Spoolal	Metal	•	-				
	Plastic	•	-				
	Printed-board assemblies		•				
	i inteu oouru usseniones						



### 2 EC-Directives / Declaration of conformity

### What is the purpose of EC-Directives?

The EC-Directives have been drawn up by the European council to define common technical standards and certification procedures within the European Community. At the moment there are 21 EC-Directives for product sectors. The directives are or will be converted in national laws by the member states. If a certificate is conferred in one member state, it is valid in all other member states automatically.

The directives only describe the basic standards. The technical details are or will be described in harmonized European standards.

#### What is the meaning of the CE-marking?

After a conformity-assessment-procedure the conformity with the standards of the EC-Directives is certified by fixing the CE-marking. Within the EC there are no trading obstacles for a CE-marked product.

Power feedback units with CE-marking themselves are compliant with the Low-Voltage Directive only. For observing the EMC Directive recommendations are made.

### 2.1 EC-Low-Voltage Directive

		(73/23/EEC)
Modified by:	CE – Marking Directive	(93/68/EEC)
	CE – Marking Directive	(2006/95/EEC)

#### General:

CE

- The Low-Voltage Directive is valid for all electrical equipment which is used at a nominal voltage between 50V and 1000V AC and between 75V and 1500V DC together with customary environment conditions. Excluded is e.g. the use of electrical equipment in explosive areas and electrical components of lifts for persons or material.
- Aim of the Low-Voltage Directive is to put only those products into commerce which don't endanger the safety of persons and animals as well as the preservation of material assets.



### **EC-declaration of conformity**

### According to the EC-Low Voltage Directive (2006/95/EEC)

The power feedback units REVCON<sup>®</sup> RHD have been developed, designed and manufactured in accordance with the above mentioned EC-Directive and in sole responsibility of

#### ELTROPLAN-REVCON Elektrotechnische Anlagen GmbH, Edisonstraße 3, D-59199 Bönen

Considered standards:

Standard	
DIN VDE 0160 5.88 +A1 / 4.89 +A2 / 10.88	Equipment of power installations with
PRDIN EN 50178	electronic components
Class VDE 0160 / 11.94	
EN 61558-1/A1	Safety of power transformers, power supplies,
	reactors and similar products
EN 60529	International protection rating
DIN VDE 0100	Guidelines for the design of
	power installations

### 2.2 EC-directive Electromagnetic compatibility

EMC directive (89/336/EWG) Replaced by: EMC-directive (2004/108/EG)

#### General:

The objective target describes article 4 (2004/108/EG), as follows:

The... designated devices must be so manufactured, that

(a) an intended operation of radio- and telecommunication devices and other devices is possible and

(b) the devices have an adequate stability against electromagnetically disturbances, so that an intended operation is possible.



### EG-declaration by the manufacturer

#### in terms of the EG-standard EMC (2004/108/EG)

The listed REVCON<sup>®</sup> products are in terms of the EMC no independently recoverable products, this means only after integration in the overall system would they be rateable regarding to EMC. The rating became detected for typical plant constructions, but not for the several products.

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Considered standards:

Standard	
DIN EN 61000-3-3:2008	Generic standards Limits: Limitation of voltage changes, voltage fluctua-
(IEC 61000-3-3:2008)	tions and flicker in public low-voltage supply systems
DIN EN 61000-6-2:2005	Generic standards - Immunity for industrial environments
(IEC 61000-6-2:2005)	
DIN EN 61000-6-3:2007 +A1:2011	Generic standards - Emission standard for residential, commercial and
(IEC 61000-6-3:2006+A1:2010)	light-industrial environments
DIN EN 61000-6-4:2007 + A1:2011	Generic standards - Emission standard for industrial environments
(IEC 61000-6-4:2006+A1:2010)	

### 2.3 EC-directive Machinery

Machine directive	(98/37/EG)
Changed by:	Modification directive (2006/42/EG)

#### General:

Machinery means an assembly, fitted with or intended to be fitted with a drive system other than directly applied human or animal effort, consisting of linked parts or components, at least one of which moves, and which are joined together for a specific application.

### EC- declaration by the manufacturer in terms of the EG-directive machines (2006/42/EG)

The Energy feedback units REVCON<sup>®</sup> RHD were developed, designed and manufactured in accordance to the above named EG- directive in exclusive accountability by

### ELTROPLAN-REVCON<sup>®</sup> Elektrotechnische Anlagen GmbH, Edisonstraße 3, D-59199 Bönen

The operation of the Energy feedback units REVCON<sup>®</sup> RHD is prohibited as long as it is determined, that the machine, in which it should be installed, conforms to the regulations of the EG-directive machines.

#### 3

### Safety information



#### Safety and application notes

#### for drive converters

(Low-Voltage Directive (2006/95/EEC)

#### 1. General

During operation, power feedback unit may have, according to their type of protection, live, bare, in some cases also movable or rotating parts as well as hot surfaces.

Non –authorized removal of required cover, inappropriate use, incorrect installation or operation, creates the risk of severe injury to persons or damage to material assets.

Further information can be obtained from the documentation.

All operations concerning transport, installation and commissioning as well as maintenance must be carried out by qualified, skilled personnel (IEC 364 and CENELEC HD 384 or DIN VDE 0100 and IEC-Report 664 or DIN VDE 0110 and national regulations for the preventions of accidents must be observed).

According to this basic safety information qualified skilled personnel are persons who are familiar with the erection, assembly, commissioning and operation of the product and who have the qualifications necessary for their occupation.

#### 2. Application as directed

Power feedback units are components which are designed for installation in electrical systems or machinery.

When installing in machines, commissioning of the power feedback unit (i.e. the starting of operation as directed) is prohibited until it is proven, that the machine corresponds to the regulations of the EC Directive (2006/42/EG) (Machinery Directive); EN 60204 must be observed.

Commissioning (i.e. starting operation as directed) is only allowed when there is compliance with the EMC-Directive (2004/108/EG).

The power feedback units meet the requirements of the Low-Voltage Directive (2006/95/EEC). The harmonized standards of the prEN 50178/DIN VDE 0160 series together with EN 60439-1/DIN VDE 0660 part 500 and EN 60146/DIN VDE 0558 are applicable for the power feedback unit. The technical data and information on the connection conditions must be obtained from the nameplate and the documentation and must be observed in all cases.

#### 3. Transport, Storage

Notes on transport, storage and appropriate handling must be observed At non-observance any warranty expires.

The power feedback unit has to be protected from inadmissible stress. The transport is only valid in original packaging and in the thereon by pictograms marked transport position.

In particular during transport and handling no components are allowed to be bent and / or isolating distances may not be altered. The units are equipped with electrostatic sensitive devices, which may be damaged by improper handling. Therefore it has to be avoided to get in contact with electronic components. If electronic components are damaged mechanically the unit must not be put into operation, as it cannot be ensured, that all relevant standards are observed. Climatic conditions must be observed according to prEN 50178.

#### 4. Erection

The devices must be erected and cooled according to the regulations of the corresponding documentation.

The power feedback units must be protected from inappropriate loads. Particularly during transport and handling, components must not be bent and / or isolating distances must not be changed. Touching of electronic components and contacts must be avoided.

Power feedback units contain electro-statically sensitive components which can easily be damaged by inappropriate handling. Electrical components must not be damaged or destroyed mechanically (health risk are possible!).

#### 5. Electrical Connection

When working on live power feedback units, the valid national regulations for the prevention of accidents (e.g. VBG 4) must be observed. Before any installation or connection works, the plant has to be switched off and to be secured properly. The electrical installation must be carried out according to the appropriate regulations (e.g. cable cross-sections, fuses, PE-connection). More detailed information is included in the documentation. When using the power feedback unit with controllers without safe separation from the supply line (to VDE 0100) all control wiring has to be include in further protective measures (e.g. double insulated or shielded, grounded and insulated).

Notes concerning the installation in compliance with EMC – such as screening, grounding, arrangement of filters and lying of cables – are included in the chapter installation of this documentation. These notes must be also observed in all cases for power feedback units with the CE-mark. The compliance with the required limit values demanded by the EMC legislation is the responsibility of the manufacturer of the system or machine.

#### 6. Operation

Systems where power feedback units are installed, if applicable, have to be equipped with additional monitoring and protective devices according to the valid safety regulations e.g. law on technical tools, regulations for the prevention of accidents, etc. .

After disconnecting the power feedback unit from the supply voltage, live parts of the power feedback unit and power connections must not be touched immediately, because of possibly charged capacitors. For this, observe the corresponding labels on the drive controllers.

During operation, all covers and doors must be closed.

#### 7. Maintenance and service

The manufacturer's documentation must be observed.

#### This safety information must be kept!

The product-specific safety and application notes in these Operating Instructions must also be observed!



### **3.1** General safety information

- These safety regulations are not entitled to completeness. In case of questions please contact our technicians.
- When commissioning the power feedback units are compliant with the state of the art. The power feedback unit generally allows safe operation.
- The statements of this manual describe the attributes of the products without guaranteeing them.
- The power feedback unit may expose persons, the power feedback units itself and other material to danger, if
  - non qualified personal works at and with the power feedback unit.
  - The power feedback unit is used in opposite to its purpose.
- Power feedback units have to be projected in a way, that they fulfil their function and don't expose persons to danger, if they are mounted correctly and are used in accordance with their purpose. This applies also for the interplay with the whole plant.
- The units, operational data and circuit details described in this manual have to be understood analogously and have to be checked for transferability to each application.
- For the reasons of personal safety, the observance of the EMC-regulations and for the regular cooling the operation of the device is only allowed with a closed cover of the housing and with mounted flanges!
- Use the drive system only in flawless condition.



- Modifications of the power feedback units without consultation of a REVCON<sup>®</sup>-technician are not allowed generally.
- The warranty given by us expires, if the unit is modified or (even partially) dismantled or if it is used in contradiction to our instructions.
- The constructor of the plant, who has to know the technical guidelines, bears the responsibility for the correct selection and arrangement of the electrical components.
- Putting into operation of the power feedback unit is only admissible at VDE-conform nets of electrical power supply. Non observance may damage the device!
- In accordance with the corresponding standards and guidelines the operation on even for a short time over-compensated networks (cosφ≤1) respectively on un-choked compensation-units is not admissible. If this is done nevertheless, overvoltage will occur (caused by oscillating currents), which may damage all connected components, especially electronic units like controllers and power feedback units.
- To low powered or unloaded generators and to regulating transformers it is never allowed to feed back power without a previous consultation of our application department. Otherwise unintended voltage rises / excess voltages are generated, which may damage or destroy REVCON<sup>®</sup> and combined units!
- Before operating at nets without reference to neutral ground additional safety measures (e.g. installation of over voltage suppressors like MOV's) have to be done. If necessary, please ask for technical support by our technicians.



- An undisturbed operation of the power feedback unit is only probable, if the following instructions are observed. If these instructions are not observed, tripping of the unit and damages may occur.
- Pay attention to the correct values of mains and DC-bus voltage.
- Separate power and control wires (> 15cm)
  - Use shielded or twisted control wires. Connect both ends of the shield to ground!
  - When using the digital input devices, only use suitable switching devices, whose contacts are able to switch the connected voltages.
  - Connect the housings of drive, controller and power feedback unit to ground carefully. Connect shields of power cables to ground at both ends with as big surface as possible (remove lacquer)!
  - Connect the cabinet or the plant by a star-shaped network to ground (ground loops have to be avoided!)
- The power feedback unit has been designed for a fixed connection to mains only. Especially when using RFI-filter leakage current values> 3,5mA may occur. The cross section of the earthing conductor must be at least 10mm<sup>2</sup> copper, or a second conductor has to be connected in parallel (star shaped grounding network).
- If components are used, which have no electrical separated inputs / outputs it is necessary to equalize the potentials (e.g. by an equalizing wire). If this is not observed, these components may be damaged by equalizing currents.
- When carrying out an insulations test in accordance with VDE0100/part 620 the device has to be disconnected to avoid damage to the power semiconductors. This procedure corresponds with the standard, as each device performs a high voltage test in accordance with VDE 0160 (EN 50178) in the course of final testing after manufacturing.



- A standard fault-current circuit breaker (sensitive on peak currents) is not allowed to be used as the only protective measure when using controller and power feedback unit Caused by a DC-component in the mains current a controller with 3-phase input voltage may prevent a fault-current circuit breaker from tripping in case of a earth fault. In accordance with VDE 0160 a fault-current circuit breaker is not allowed to be used as the only protective measure. In dependence on the kind of network (TN, IT, TT) further protective measures in accordance with VDE 0100 part 410 are necessary. For a TN-network this may be an over current protection, for an IT-network insulation supervision with pulscode-measurement. For all kind of networks protective insulation (transformer) may be used, if required power and length of wires allow that. When selecting a fault current circuit breaker the following measures have to be considered:
  - The fault current circuit breaker has to be compliant with the VDE 0664 standard.
  - The tripping current should be 300mA or more, to prevent a premature tripping caused by the leakage current of the controller. In dependence on the load, the length of the motor cables and the usage of a RFI-filter the leakage current may even be much higher.

Fault current circuit breakers, which are sensitive to all kinds of leakage currents, grant a good protection and are suitable as the only protection measurement for one ore three phase controllers. The connection instructions of the manufacturer have to be observed.



### **3.2** Safety-responsible persons

#### User

- User is any natural or legal entity, who uses the drive system or by whom order the drive system is used.
- The user respectively his security officer have to grant
  - that all relevant regulations, instructions and laws have to be observed
  - that only qualified personnel works with or at the drive system
  - that the relevant manual is available for the personnel during any works
  - that non-qualified personnel is prohibited to work on the drive system

#### **Qualified staff**

#### Stop!



Qualified staff means persons, that are entitled (by the safety responsible) due to their training, experience, education, their knowledge in relevant norms, directives, accident directives and operation conditions to execute the necessary works and to recognize possible danger and to avoid it. (Definition of qualified staff IEC 364)

#### **Intended Use**

#### Danger!



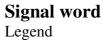
Power feedback units are electrical drive components, which are directed to be installed in electrical plants or machines. They have to be used only for drive systems with infinity variable speed controls of 3-phase asynchronous or permanent magnet motors. The usage with other electrical loads is not permitted and may damage the devices. The power feedback unit may only be connected to symmetrical networks. Non-observance may damage the devices.



### **3.3** Layout of the safety information

- All safety notes have a uniform layout:
  - The icon characterizes the type of danger.
  - The signal word characterizes the severity of danger.
- The note describes the danger and suggests how to avoid the danger.





	Used pict	tograms	Signal words			
Warning of injury to persons		Imminent danger by current	Danger!	Warns of an immediately imminent Dan- ger. Consequences by disregard: Death or severe injuries		
		Warning of a im- minent danger	Warning!	Warns of a possible, very danger situation. Possible consequences by disre- gard: Death or severe injuries		
		Dangerous situation	Caution!	Warns of a possible, dangerous situation. Possible consequences by disregard: Minor or small injuries		
		Warning of hot surface	Warning!	Warns of touching a hot surface. Possible consequences by disregard: Burnings		
Warning of property damages	STOP	Harmful situation	Stop!	Warns of possible property damages. Possible consequences by disregard: Damage of the drive system or its sur- roundings		
Useful informa- tion and application notes	$(\mathbf{i})$	Information	Note!	Marks a generally, useful note, tip. If you follow it, you make the handling of the system easier		

## **3.4** Residual hazards



### **Operator's safety**

After mains disconnections, the power terminals + and - remain live for several minutes.



**Protection of the device** 

Cyclic connection and disconnection of the supply voltage at terminals L1, L2 und L3, may

overload the internal input current limitation:

Allow at least 1 minute between disconnection and reconnection.



### **3.5** General instructions

By this information to erectors and users of a plant hints on properties and directions concerning the power feedback unit are given. These hints are not entitled to completeness.

#### Special features in comparison to a brake chopper:

Unlike a braking resistor a power feedback device isn't a constant drain, but it's dependent on the momentary characteristics of the supplying net. Commutation brake downs and voltage-flicker in the net have a considerable effect to the backward current of the device. In case of a short time voltage brake down the backward current has to raise correspondingly to feedback the demanded power-amount. Does the level of the supply voltage sink for a longer time; the maximum feedback power is reduced.

If only one phase fails, the device is able to work on, but the current in the two remaining conductors will rise up to 150% of the normal level.



#### Length of the DC-connection

The maximum inductivity of the DC-connection between output B6- Bridge of the inverter and the power feedback device mustn't exceed a certain level, as this inductivity inducts an additional voltage to the DC-bus, when the IGBT's are switched off. To avoid an overload to the components of the power feedback unit, this additional voltage must not exceed 100V. Resulting from this and other relevant characteristics of the power feedback unit (DC-capacity and absolute maximum value of the grid current) the maximum inductivity can be calculated.

$$L_{\max} = \frac{C \cdot (\Delta U_{GL})^2}{\hat{i}^2} \qquad \qquad \hat{i}^2 = 2 \times I_{eff}$$

This inductivity always has to be higher or equal than the sum of the DC-bus inductivity of the frequency inverter and the conductor inductivity of the DC connection. The DC-bus inductivity of the frequency inverter has only to be considered, if it is placed between the inverter B6- Bridge and the power feed-back unit. The cables, which are normally used for power applications, have an inductance per unit length of about 0,6µH/m. If the values of the input capacitance C, the during power feedback maximum allowed rise of the DC-voltage  $\Delta U_{GL}$  =100V, the top level of the AC-current of the device

$$\hat{i}^2 = 2 \times I_{eff}$$

the inductance per unit length L'  $L' = \frac{\mu_0 \cdot l}{\pi} \left( \ln \frac{a}{r} + 0,25 \right)$ and the inductance of the DC-bus 'choke  $L_{ZKD}$  are known the maximum longitude of the conductors can be calculated with the following equation:

$$l_{\max} = \frac{C \cdot \Delta U_{GL}^2}{\hat{i}^2 \cdot L'} - \frac{L_{ZKD}}{L'}$$



REVCON <sup>®</sup> -type	Power [kW]	DC-capacity [µF]
RHD B0 400V	7	20
RHD B0 400V	13	20
RHD B0 400V	18	100
RHD B0 400V	24	40
RHD B0 400V	30	40
RHD B0 400V	50	220
RHD B0 400V	70	220
RHD B0 400V	100	660
RHD B0 400V	125	440
RHD B0 400V	150	660
RHD B0 400V	200	660
RHD B0 400V	250	880
	Table 3.5.1	
REVCON <sup>®</sup> -type	Table 3.5.1 Power [kW]	DC-capacity [µF]
<b>REVCON<sup>®</sup>-type</b> RHD D0 400V	Power	
	Power [kW]	[µF]
RHD D0 400V	Power [kW] 8	[µF] 100
RHD D0 400V           RHD D0 400V	Power [kW] 8 14	[µF] 100 100
RHD D0 400V           RHD D0 400V           RHD D0 400V           RHD D0 400V	Power [kW] 8 14 19	[µF] 100 100 100
RHD D0 400V	Power [kW] 8 14 19 25	[µF] 100 100 100 100
RHD D0 400V	Power [kW] 8 14 19 25 31	[µF] 100 100 100 100 100 100
RHD D0 400V	Power [kW] 8 14 19 25 31 51	[μF] 100 100 100 100 100 220
RHD D0 400V	Power         [kW]           8         14           19         25           31         51           71         71	[μF] 100 100 100 100 100 220 440
RHD D0 400V           RHD D0 400V	Power         [kW]           8         14           19         25           31         51           71         101	[μF] 100 100 100 100 100 220 440 660

### **Typical capacitance of the DC-connection inside the power feedback unit:**

Example:

C=200 $\mu$ F,  $\Delta U_{GL}$ =100V, i=271A, a=80mm, r=8,5mm,  $\mu_0$ =1,257<sup>-10<sup>-6</sup></sup> H/m

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Table 3.5.2

1980

$$L' = \frac{\mu_0 \cdot l}{\pi} \left( \ln \frac{a}{r} + 0,25 \right) \qquad l_{\max} = \frac{C \cdot \Delta U_{GL}^2}{\hat{i}^2 \cdot L'} - \frac{L_{ZKD}}{L'}$$

**RHD D0 400V** 

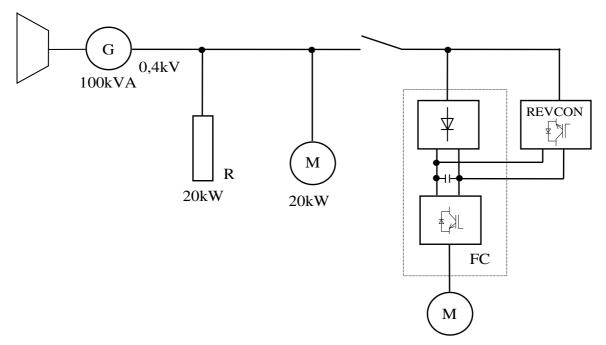
 $\Rightarrow$  l<sub>max</sub>=26m

For longer DC-Bus-wires additional capacitors have to be installed (please get in contact with our application-department if the occasion arises).



#### **Operation on a generator**

The usage of a power feedback unit within an isolated network (e.g. with a diesel generator) is possible, but there are restrictive regulations concerning the power limits.





Within a network that is assembled like in figure 3.5.1 there are two additional restrictions: First the power of the motor connected to the inverter must be lower than half of the nominal power of the generator. Second the total amount of the power of the two other loads must be more than double of the feedback power.

If these conditions aren't checked up a change from motor to generator operation may result in load shocks. These shocks are too dynamic for the voltage regulator of the generator. The regulator reacts with an overshoot and as a result of this with an over voltage within the island network.



### Danger!

Over voltages may cause serious damages to the connected frequency inverter and /or to the power feedback unit and to the other loads.



#### **Operation on a transformer**

Is the energy balance of an installation negative (i.e. even for short periods more braking energy is fed in as the other loads in the same mains section collect), the nominal (complex) power of the transformer must be at least 1,5 times higher than the in this section fed back (real) power, to be even able to transfer the harmonic- and reactive ratio of the currents.

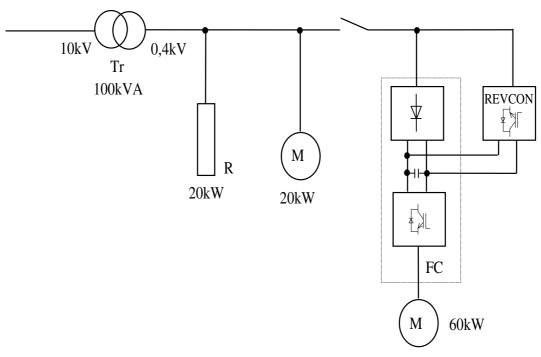
Generally the short circuit voltage of the transformer should be preferably small (typical 4-6%).

#### Danger!



At non-observance of these connecting conditions overvoltage and mains voltage harmonic distortions are generated, which can lead to damages at the power feedback units and other connected components!

Die above-named conditions are in the in figure 2.6.2 diagrammed mains section just observed, if the other loads are switched off.





The mains impedance of all installed feedback units should be 2 times so large as the mains impedance, but minimum the 1,5-times of the mains impedance!



#### Placing of the commutation choke

If the frequency converter is connected to an external commutation choke, the connection of the power feedback unit has to be done at its network terminals (figure 2.6.3). Is the connection done at the load terminals of the commutation choke its inductivity prevents the synchronising to the supplying net and the induction voltage of the choke when it is switched of under load may result in damages to the power feedback device.



#### Danger!

Over voltages may cause serious damages to the connected frequency inverter and /or to the power feedback unit and to the other loads.

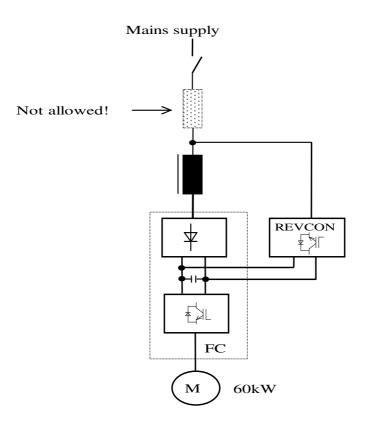


Figure 3.5.3

The same things apply to the also non-admissible pre-connection of further commutation chokes.



#### Line and contact resistances

The values of current carrying capacity of conductors refer to the most often used copper conductors. Concerning to its higher specific resistance aluminium conductors must have greater dimensions.

Regardless of which conducting material is used, the contact terminals of the conductors have to be low resistive and their number has to be reduced to the necessary minimum.

Too much or too high resistive terminals may result in an unsafe voltage magnification during the power feedback operation.

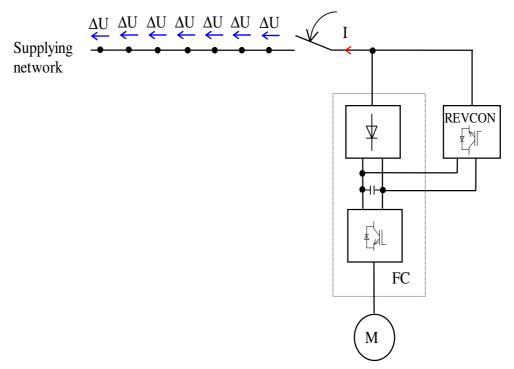


Figure 3.5.4

Proceeding from a stable network with e.g. 400V nominal voltage and a backward current of 80A, at a bad made terminal of 100mW a voltage of 8V is dropped (a good made terminal has got a resistance of ca 1 mW.). During feedback operation at seven serial terminals at the net switch results a voltage of 456V.





### Danger!

Over voltages may cause serious damages to the connected frequency converter and /or to the power feedback unit and to the other loads.

## Current capacity of copper conductors for frequency converters and power feedback operation:

Wire cross- section	<b>Conductor radius</b>	Fuse	Max. continuous current
[mm <sup>2</sup> ]	[mm]	[A]	[A]
16	2,3	63	46
25	2,8	80	59
35	3,3	100	73
50	4,0	125	90
70	4,7	160	106
95	5,5	200	140
120	6,2	250	206
185	7,7	315	250
2x120	2x6,2	400	300
2x150	2x6,9	500	390
2x185	2x7,7	630	485
3x185	3x7,7	800	570
3x240	3x8,7	1000	740
4x240	4x8,7	1250	920

These values are based on a cable length of 100m and a maximum voltage drop of 5V.

Table 3.5.5



#### **Connection of further loads**

The connection of further loads (e.g. cabinet ventilation or air conditioning) parallel to the frequency inverter / power feedback unit at a common circuit breaker like in figure 2.6.5 is not allowed. If it's done nevertheless, in case of tripping of the circuit breaker the connection to the network (energy sink and synchronising element for the power feedback unit) misses. The IGBT's now switch the DC-voltage directly to the other loads. The resulting nearly rectangular "net"-voltage drives a current through the loads, which level and form depends on their impedance. Is the power consumption of the loads to small, the DC-voltage and also the output voltage of the power feedback unit rises during the feedback operation. This increased voltage may damage all connected components.

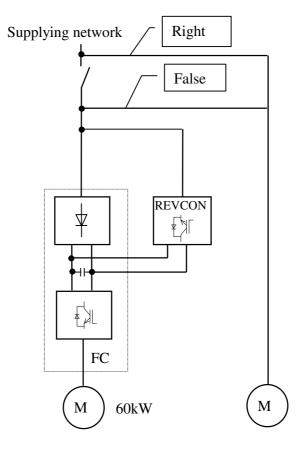


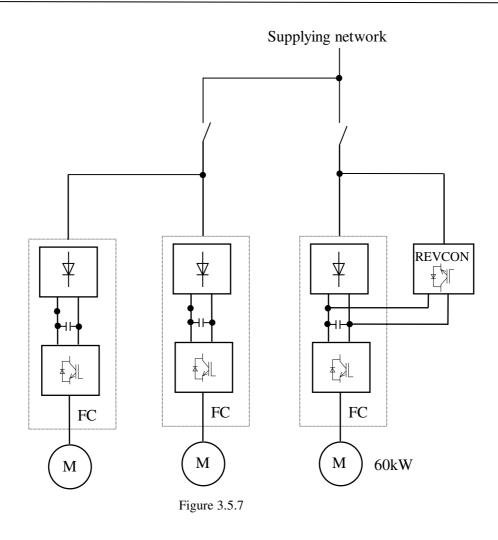
Figure 3.5.6



#### Danger!

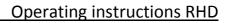
Over voltages may cause serious damages to the connected controller and /or to the power feedback unit and to the other loads.





# Note!

Same things apply to the structure like in figure 3.5.7. Even in this case it is necessary to place a circuit breaker in each feedback current circuit.





#### Unchoked compensation plants and resonance rise

Compensation plants are used in the centre of the power supply of a company. Disturbances or damages at these plants have effects on the power supply and may result in interrupted production processes.

Although this is no longer state of the art, many compensation plants are in operation without any choking. The problems which result from a usage of such an unchoked compensation plant are manifold:

- direct resonance
- resonance rise
- switching transients or
- impairments of centralized ripple systems

The fact, that a company produces back effects to the power supply is not the only reason for the creation of resonance. Decisive for the risk, to generate a resonance is the compensation power at the medium voltage transformer. The higher this power is so higher is the risk of resonance. The second important factor is the harmonic load of the medium voltage level. This harmonic load is transmitted via the transformer and causes effects on the low voltage level. Most often the limits were exceeded for the 5th harmonic component.



### 4 Technical data

### 4.1 Characteristics

- Small compact housing
- Braking power of controller is fed back into mains
- Power range 4kW to 250kW
- Units can be paralleled (on request)
- DC-bus coupling of several controllers possible
- IGBT power modules with high efficiency and high service reliability
- Self synchronising
- Overload protection during feedback operation
- Supervision of mains voltage, phase sequence and temperature
- High efficiency
- High dynamic braking processes are possible
- User-friendly commissioning no adjustment necessary



## 4.2 General data/ application conditions

Range	Values				
Permissible temperature	During transport of the unit: -25°C+70°C (to VDE 0160)				
range*	During storage of the unit: $-25^{\circ}C+55^{\circ}C$ (to VDE 0160)				
	During operation of the unit: $5^{\circ}C + 40^{\circ}C$ without power derating				
	40°C+55°C with power derating				
Humidity class*	Humidity class F without condensation (5% - 85% relative humidity)				
Environment:	Base standard: DIN EN 60068-2-6				
Resonance search	Test specification: 5 Hz, 150 Hz, 3 directions (0,5 g, 0,1 g, 0,5 g)				
Environment:	Base standard: DIN EN 60068-2-6				
Sine vibration test	Test specification: (5 Hz-13,2 Hz)-150 Hz				
	2 mm peak to peak 0,7g				
Installation height h*	$H \le 1000 \text{ m a.m.s.l.}$ without power derating				
	1000 m a.m.s.l. < h 4000 m a.m.s.l. with power derating				
Air pressure*	86kPa – 106kPa to VDE0875 part 11 and prEN55082				
Degree of pollution	VDE 0110 Part 2 degree 2				
Noise immunity	EN 61000-4-4 degree 4				
	EN 61000-4-2 degree 3				
	EN 61000-6-2 criterion A				
Insulation strength	Overvoltage category III according to VDE 0110				
Packaging	DIN 55468 for transport packaging materials				
Transport:	Base standard: DIN EN 60068-2-64				
Random vibration test	Base standard: DIN EN 30786-2				
Transport:	Base standard: DIN EN 60068-2-27				
Mechanical shock test	Base standard: DIN EN 30786-2				
Type of protection	IP 20				
Approvals	CE: Low-Voltage Directive				

\*Climatic conditions according to class 3K3 (EN 50178 Part 6.1)



## 4.3 Rated data

### 4.3.1 Power feedback unit RHD B0/D0

REVCON <sup>®</sup> -type		RHD B0/D0 230V	RHD B0/D0 400V	RHD B0/D0 460V	RHD B0/D0 500V	RHD B0/D0 690V
Nominal range of the interlinked mains voltage	U <sub>N</sub> [V]	$\begin{array}{c} 220 \leq U_{\rm N} \leq \\ 240 \end{array}$	$\begin{array}{l} 380 \leq U_N \\ \leq 415 \end{array}$	$\begin{array}{l} 440 \ \leq U_{\rm N} \\ \leq 480 \end{array}$	500	$\begin{array}{l} 600 \leq U_{\rm N} \\ \leq 700 \end{array}$
Tolerance of the interlinked mains voltage	U <sub>N</sub> [V]	-15% / +10%	-15% / +10%	-15% / +10%	-15% / +10%	-15% / +10%
Mains frequency	f <sub>N</sub> [Hz]		40	0 - 60 ± 10 %	6	
Overload capability			(see tabl	e 3.3.2.1 to 2	3.3.2.3)	
Efficiency	η[%]		Ca. 98 %	6 (2% therm	losses)	
Power factor	cosφ	~ 1				
Fundamental frequency component	g	~ 0,7- 0,95				
* Required airflow	m <sup>3</sup> / h	<ul> <li>a) RHD B0/D0 4-230, 7-230, 10-230, 13-230 RHD B0/D0 7-400, 13-400, 18-400, 24-400 RHD B0/D0 18-460 RHD B0/D0 18-500 RHD B0/D0 12-690 : 200</li> <li>b) RHD B0/D0 17-230 RHD B0/D0 30-400 RHD B0/D0 30-400 RHD B0/D0 30-400</li> <li>c) RHD B0/D0 24-690 : 350</li> <li>c) RHD B0/D0 50-400, 70-400 RHD B0/D0 50-400, 70-400 RHD B0/D0 50-500, 70-500 RHD B0/D0 55-230, 70-230, 85-230, 115-230 RHD B0/D0 100-400, 125-400, 150-400, 200-400 RHD B0/D0 100-400, 125-400, 150-400, 200-400 RHD B0/D0 100-500, 120-500, 150-500, 200-500 RHD B0/D0 100-500, 120-500, 150-500, 200-500 RHD B0/D0 110-690 : 700</li> <li>e) RHD B0/D0 145-230 RHD B0/D0 250-400</li> </ul>			350 450 700	
	[%/K]	RHD B0/I	250-690 40°C < 7	Га < 45°С =	: ⇒ 3%/K	800
Power derating	[%/m]	1000n Table	h a.m.s.l. < h	≤4000m a.m	.s.l. ⇒ 5%/1	1000m



\* Depending on the size of the unit (nominal power and nominal voltage)



## 4.3.2 Power feedback unit RHD B1/D1

REVCON <sup>®</sup> -type		RHD B1/D1 400V	
Nominal range of the interlinked mains voltage	U <sub>N</sub> [V]	$380 \le U_N \le 415$	
Tolerance of the interlinked mains voltage	U <sub>N</sub> [V]	-15% / +10%	
Mains frequency	f <sub>N</sub> [Hz]	40 - 60 ± 10 %	
Overload capability		(see table 3.3.2.1 to 3.3.2.3)	
Efficiency	η[%]	Ca. 98 % (2% therm. losses)	
Power factor	cosφ	~ 1	
Fundamental frequency component	g	~ 0,7- 0,95	
* Required airflow	m³ / h	a) RHD B1/D1 7-230, 10-230, 13-230, 24-400       : 200         b) RHD B1/D1 30-400       : 350	
Power derating	[%/K] [%/m]		
	[70/11]	1000m a.m.s.l.< h ≤4000m a.m.s.l. ⇒ 5%/1000m Table 4.3.2.1	

\* Depending on the size of the unit (nominal power and nominal voltage)



### 5 Current load

#### Note!

To calculate the correct value of regenerating power it is necessary to note, that the real momentary regenerating power is dependent on the real existing main circuit voltage at any time. To calculate the regenerative power the following formula should be used:

 $\mathbf{P} = \mathbf{U}_{\text{eff}} \cdot \mathbf{I}_{\text{eff}} \cdot \sqrt{3} \cdot \cos \phi \text{ (during regenerative operation: } \cos \phi = 1)$ 

The maximum possible regenerative power is calculated based on the momentary RMS mains voltage and the maximum RMS current of the respective device.

Example:

Model RHD-50-... with rated feedback power of 50kW, maximum rated RMS current 72A (refer to technical data), nominal mesh voltage rating e.g. 400V.

From that results: P=400V x 72A x  $\sqrt{3}$ =49883W, that's about 50,0kW

If the momentary RMS mains voltage is only 395V or even lower for a short time, the maxi-

mum possible regenerative power is reduced as well:

P = 395V x·72A x  $\sqrt{3}$  = 49259W, that's about 49,3kW.

### 5.1 Current load REVCON RHD B0/B1/D0/D1

		DC	AC	AC	AC
REVCON <sup>®</sup> - Type RHD B0/D0	REVCON <sup>®</sup> - item number	Current I	Current I <sub>eff</sub>	Current I <sub>eff</sub>	Current I <sub>eff</sub>
KHD B0/D0		100%	100%	4s in 1min	60s in 10min
4-230-50-0-A	21021141 / 21024141	12 A	10 A	19 A	19 A
7-230-50-0-A	21021142 / 21024142	22 A	18 A	25 A	23 A
10-230-50-0-A	21021143 / 21024143	30 A	25 A	34 A	32 A
13-230-50-0-A	21021144 / 21024144	40 A	33 A	46 A	42 A
17-230-50-0-A	21021145 / 21024145	52 A	43 A	60 A	60 A
25-230-50-0-A	21021146 / 21024146	76 A	63 A	93 A	85 A
40-230-50-0-A	21021147 / 21024147	122 A	101 A	125 A	120 A
55-230-50-0-A	21021148 / 21024148	166 A	138 A	174 A	168 A
70-230-50-230-A	21021149 / 21024149	212 A	176 A	200 A	190 A
85-230-50-230-A	21021150 / 21024150	257 A	214 A	245 A	235 A
115-230-50-230-A	21021151 / 21024151	347 A	289 A	326 A	313 A
145-230-50-230-A	21021152 / 21024152	433 A	360 A	410 A	400 A

Nominal voltage 230V

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REVCON <sup>®</sup> - Type RHD B0/D0	REVCON <sup>®</sup> - item number	DC Current I 100%	AC Current I <sub>eff</sub> 100%	AC Current I <sub>eff</sub> 4s in 1min	AC Current I <sub>eff</sub> 60s in 10min
7-400-50-0-A	21021001/21024001	12 A	10 A	19 A	19 A
13-400-50-0-A	21021002 / 21024002	23 A	19 A	25 A	23 A
18-400-50-0-A	21021003 / 21024003	31 A	26 A	34 A	32 A
24-400-50-0-A	21021004 / 21024004	42 A	35 A	46 A	42 A
30-400-50-230-A	21021005 / 21024005	52 A	43 A	60 A	60 A
50-400-50-230-A	21021006 / 21024006	87 A	72 A	93 A	85 A
70-400-50-230-A	21021007 / 21024007	122 A	101 A	125 A	120 A
100-400-50-230-A	21021008 / 21024008	174 A	144 A	174 A	168 A
125-400-50-230-A	21021009 / 21024009	218 A	180 A	200 A	190 A
150-400-50-230-A	21021010 / 21024010	260 A	217 A	245 A	235 A
200-400-50-230-A	21021011 / 21024011	347 A	289 A	326 A	313 A
250-400-50-230-A	21021012 / 21024012	433 A	360 A	410 A	400 A

Nominal voltage 400V

Table 5.1.1.2

## Nominal voltage 460V

REVCON <sup>®</sup> - Type RHD B0/D0	REVCON <sup>®</sup> - item number	DC Current I 100%	AC Current I <sub>eff</sub> 100%	AC Current I <sub>eff</sub> 4s in 1min	AC Current I <sub>eff</sub> 60s in 10min
18-460-60-0-A	21021021 / 21024021	26 A	22 A	28 A	25 A
30-460-60-115-A	21021022 / 21024022	45 A	38 A	48 A	44 A
50-460-60-115-A	21021023 / 21024023	76 A	63 A	76 A	73 A
70-460-60-115-A	21021024 / 21024024	106 A	88 A	106 A	98 A
100-460-60-115-A	21021025 / 21024025	151 A	126 A	151 A	140 A
120-460-60-115-A	21021026 / 21024026	181 A	151 A	181 A	168 A
150-460-60-115-A	21021027 / 21024027	226 A	188 A	240 A	230 A
200-460-60-115-A	21021028 / 21024028	304 A	251 A	300 A	300 A
250-460-60-115-A	21021029 / 21024029	378 A	313 A	375 A	375 A
Table 5.1.1.3					

Table 5.1.1.3

Nominal voltage 500V

REVCON <sup>®</sup> - Type RHD B0/D0	REVCON <sup>®</sup> - item number	DC Current I 100%	AC Current I <sub>eff</sub> 100%	AC Current I <sub>eff</sub> 4s in 1min	AC Current I <sub>eff</sub> 60s in 10min
18-500-50-0-A	21021121 / 21024121	25 A	21 A	27 A	25 A
30-500-50-230-A	21021122 / 21024122	42 A	35 A	44 A	41 A
50-500-50-230-A	21021123 / 21024123	70 A	58 A	70 A	65 A
70-500-50-230-A	21021124 / 21024124	98 A	81 A	98 A	90 A
100-500-50-230-A	21021125 / 21024125	140 A	116 A	140 A	129 A
120-500-50-230-A	21021126 / 21024126	167 A	139 A	167 A	155 A
150-500-50-230-A	21021127 / 21024127	208 A	173 A	205 A	190 A
200-500-50-230-A	21021128 / 21024128	280 A	231 A	270 A	255 A

Table 5.1.1.4

## **Operating instructions RHD**



REVCON <sup>®</sup> - Type RHD B0/D0	REVCON <sup>®</sup> - item number	DC Current I 100%	AC Current I <sub>eff</sub> 100%	AC Current I <sub>eff</sub> 4s in 1min	AC Current I <sub>eff</sub> 60s in 10min
12-690-50-230-A	21021061 / 21024061	12 A	10 A	13 A	12 A
24-690-50-230-A	21021062 / 21024062	24 A	20 A	26 A	24 A
35-690-50-230-A	21021063 / 21024063	36 A	30 A	39 A	36 A
50-690-50-230-A	21021064 / 21024064	50 A	42 A	54 A	50 A
70-690-50-230-A	21021065 / 21024065	71 A	59 A	78 A	71 A
110-690-50-230-A	21021066 / 21024066	111 A	92 A	125 A	110 A
150-690-50-230-A	21021067 / 21024067	151 A	126 A	160 A	151 A
200-690-50-230-A	21021068 / 21024068	202 A	167 A	217 A	209 A
250-690-50-230-A	21021069 / 21024069	253 A	209 A	265 A	250 A
Table 5.1.1.5					

Nominal voltage 690V

Nominal voltage 400V

REVCON <sup>®</sup> - Type RHD B1	REVCON <sup>®</sup> - item number	DC Current I 100%	AC Current I <sub>eff</sub> 100%	AC Current I <sub>eff</sub> 4s in 1min	AC Current I <sub>eff</sub> 60s in 10min
7-400-50-0-A	21022001	15 A	10 A	13 A	12
13-400-50-0-A	21022002	23 A	19 A	25 A	23
24-400-50-0-A	21022004	42 A	35 A	46 A	42
30-400-50-230-A	21022005	60 A	43 A	56 A	52

Table 5.1.1.6

Nominal voltage 400V

REVCON <sup>®</sup> - Type RHD D1	REVCON <sup>®</sup> - item number	DC Current I 100%	AC Current I <sub>eff</sub> 100%	AC Current I <sub>eff</sub> 4s in 1min	AC Current I <sub>eff</sub> 60s in 10min
7-400-50-0-A	21025001	15 A	10 A	13 A	12
13-400-50-0-A	21025002	23 A	19 A	25 A	23
24-400-50-0-A	21025004	42 A	35 A	46 A	42
30-400-50-230-A	21025005	60 A	43 A	56 A	52

Table 5.1.1.7

### 5.2 Fuses and wire cross sections

The power feed/feedback unit is connected to mains supply via the terminals  $L_1$ - $L_3$  at the terminal plate. Mains fuses must be designed according to the current load capacity of the supply wire.

### 5.2.1 Series fuses

Semiconductor fuses have to be connected in series with the power feedback unit as following tables (refer to figure 4.4.1.1.1 position 1). The listed manufacturer is recommended, but naturally also comparative fuses of other manufacturer (e.g. Jean Müller, Ferraz, and Bussmann) are suitable.

Max. fuse AC	Connection terminal and max. cross section of the supply line*
Siba 5012406.20 20A 690V 10x38mm	ES 25mm <sup>2</sup>
Siba 5017906.30 30A 690V 14x51mm	ES 25mm <sup>2</sup>
Siba 5012406.50 50A 690V 14x51mm	ES 25mm <sup>2</sup>
Siba 5014006.80 80A 690V 22x58mm	ES 25mm <sup>2</sup>
Siba 5014006.80 80A 690V 22x58mm	ES 25mm <sup>2</sup>
Siba 5014006.100 100A 690V 22x58mm	ES 25mm <sup>2</sup>
Siba 2018920.200 200A 690V NH 00	ES 50mm <sup>2</sup>
Siba 2018920.315 315A 690V NH 00	ES 150mm <sup>2</sup>
Siba 2018920.350 350A 690V NH 00	ES 150mm <sup>2</sup>
Siba 2071332.400 400A 1100V NH 1	ES 150mm <sup>2</sup>
Siba 2071332.500 500A 1100V NH 1	ES 240mm <sup>2</sup>
Siba 2071332.630 630A 1100V NH 1	ES 240mm <sup>2</sup>
	Siba 5012406.2020A690V 10x38mmSiba 5017906.3030A690V 14x51mmSiba 5012406.5050A690V 14x51mmSiba 5014006.8080A690V 22x58mmSiba 5014006.8080A690V 22x58mmSiba 5014006.100100A690V 22x58mmSiba 2018920.200200A690V NH 00Siba 2018920.315315A690V NH 00Siba 2018920.350350A690V NH 00Siba 201332.400400A1100V NH 1Siba 2071332.500500A1100V NH 1

Table 5.2.1.1

REVCON <sup>®</sup> - type RHD B0/D0	Max. fuse AC	Connection terminal and max. cross section of the supply line*
7-400-50-0-A	Siba 5012406.20 20A 690V 10x38mm	ES 25mm <sup>2</sup>
13-400-50-0-A	Siba 5017906.30 30A 690V 14x51mm	ES 25mm <sup>2</sup>
18-400-50-0-A	Siba 5012406.50 50A 690V 14x51mm	ES 25mm <sup>2</sup>
24-400-50-0-A	Siba 5014006.80 80A 690V 22x58mm	ES 25mm <sup>2</sup>
30-400-50-230-A	Siba 5014006.80 80A 690V 22x58mm	ES 25mm <sup>2</sup>
50-400-50-230-A	Siba 2018920.160 160A 690V NH 00	ES 25mm <sup>2</sup>
70-400-50-230-A	Siba 2018920.160 160A 690V NH 00	ES 50mm <sup>2</sup>
100-400-50-230-A	Siba 2018920.250 250A 690V NH 00	ES 150mm <sup>2</sup>
125-400-50-230-A	Siba 2018920.315 315A 690V NH 00	ES 150mm <sup>2</sup>
150-400-50-230-A	Siba 2071332.400 400A 1100V NH 1	ES 150mm <sup>2</sup>
200-400-50-230-A	Siba 2071332.500 500A 1100V NH 1	ES 240mm <sup>2</sup>
250-400-50-230-A	Siba 2071332.630 630A 1100V NH 1	ES 240mm <sup>2</sup>

Table 5.2.1.2



REVCON <sup>®</sup> - type RHD B0/D0	Max. fuse AC	Connection terminal and max. cross section of the supply line*
18-460-60-0-A	Siba 5012406.50 50A 690V 14x51mm	ES 25mm <sup>2</sup>
30-460-60-115-A	Siba 5014006.80 80A 690V 22x58mm	ES 25mm <sup>2</sup>
50-460-60-115-A	Siba 5007406.125 125A 690V 22x58mm	ES 25mm <sup>2</sup>
70-460-60-115-A	Siba 2018920.160 160A 690V NH 00	ES 50mm <sup>2</sup>
100-460-60-115-A	Siba 2018920.250 250A 690V NH 00	ES 150mm <sup>2</sup>
120-460-60-115-A	Siba 2018920.315 315A 690V NH 00	ES 150mm <sup>2</sup>
150-460-60-115-A	Siba 2018920.350 350A 690V NH 00	ES 150mm <sup>2</sup>
200-460-60-115-A	Siba 2071332.400 400A 1100V NH 1	ES 240mm <sup>2</sup>
250-460-60-115-A	Siba 2071332.500 500A 1100V NH 1	ES 240mm <sup>2</sup>

Table 5.2.1.3

REVCON <sup>®</sup> - type RHD B0/D0	Max. fuse AC	Connection terminal and max. cross section of the supply line*
18-500-50-0-A	Siba 5012406.50 50A 690V 14x51mm	ES 25mm <sup>2</sup>
30-500-50-230-A	Siba 5014006.80 80A 690V 22x58mm	ES 25mm <sup>2</sup>
50-500-50-230-A	Siba 5007406.125 125A 690V 22x58mm	ES 25mm <sup>2</sup>
70-500-50-230-A	Siba 2018920.160 160A 690V NH 00	ES 50mm <sup>2</sup>
100-500-50-230-A	Siba 2018920.250 250A 690V NH 00	ES 150mm <sup>2</sup>
120-500-50-230-A	Siba 2018920.250 250A 690V NH 00	ES 150mm <sup>2</sup>
150-500-50-230-A	Siba 2018920.350 350A 690V NH 00	ES 150mm <sup>2</sup>
200-500-50-230-A	Siba 2071332.400 400A 1100V NH 1	ES 240mm <sup>2</sup>

Table 5.2.1.4

REVCON <sup>®</sup> - type RHD B0/D0	Max. fuse AC	Connection terminal and max. cross section of the supply line*
12-690-50-230-A	Siba 50124 34.20 20A 690 V 14x51mm	ES 25mm <sup>2</sup>
24-690-50-230-A	Siba 50140 06.32 32A 690 V 22x58mm	ES 25mm <sup>2</sup>
35-690-50-230-A	Siba 50140 06.50 50A 690 V 22x58mm	ES 25mm <sup>2</sup>
50-690-50-230-A	Siba 50140 06.63 63A 690 V 22x58mm	ES 25mm <sup>2</sup>
70-690-50-230-A	Siba 50140 06.80 80A 690 V 22x58mm	ES 25mm <sup>2</sup>
110-690-50-230-A	Siba 50140 06.135 135A 690 V 22x58mm	ES 25mm <sup>2</sup>
150-690-50-230-A	Siba 20189 20.200 200A 690V NH 00	ES 150mm <sup>2</sup>
200-690-50-230-A	Siba 20189 20.250 250A 690V NH 00	ES 150mm <sup>2</sup>
250-690-50-230-A	Siba 20189 20.315 315A 690V NH 00	ES 150mm <sup>2</sup>

1 abic 5.2.1.5	Tabl	le	5	.2.	1	.5
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REVCON <sup>®</sup> - Type RHD B1	Max. fuse AC	Connection terminal and max. cross section of the supply line*
7-400-50-0-A	Siba 5012406.20 20A 690V 10x38mm	AE 25mm <sup>2</sup>
13-400-50-0-A	Siba 5017906.30 30A 690V 14x51mm	AE 25mm <sup>2</sup>
24-400-50-0-A	Siba 5012406.50 50A 690V 14x51mm	AE 25mm <sup>2</sup>
30-400-50-230-A	Siba 5014006.80 80A 690V 22x58mm	AE 25mm <sup>2</sup>

REVCON <sup>®</sup> - Type RHD D1	Max. fuse AC	Connection terminal and max. cross section of the supply line*
7-400-50-0-A	Siba 5012406.20 20A 690V 10x38mm	AE 25mm <sup>2</sup>
13-400-50-0-A	Siba 5017906.30 30A 690V 14x51mm	AE 25mm <sup>2</sup>
24-400-50-0-A	Siba 5012406.50 50A 690V 14x51mm	AE 25mm <sup>2</sup>
30-400-50-230-A	Siba 5014006.80 80A 690V 22x58mm	AE 25mm <sup>2</sup>

Table 5.2.1.7

 $ES \cong End$  sleeve for strands

\* At the fuse holder respective disconnector

#### **5.3** Internal fuses

The power feedback unit is equipped with semiconductor fuses according to the following tables (refer to figure 4.4.1.1.1. position 7). The listed manufacturer is recommended, but naturally also comparative fuses of other manufacturer (e.g. Jean Müller, Ferraz, and Bussmann) are suitable.

#### Stop!



If semiconductor fuses (figure 4.4.1.1.1 position 1 and 7) trip, please get in contact with EL-TROPLAN-REVCON immediately, as possibly further protective measures have tripped. If internal fuses are exchanged, please verify that only the original types are used for replacement.



#### Danger!

Before replacing a fuse, switch off all voltages!

## 5.3.1 Internal fuses RHD B0/D0

		]	DC-fu	ses
REVC	ON <sup>®</sup> - type	(use fast acting s	emico	nductor fuses only)
RHD B0/D0	4-230-50-0-A	Siba 5012406.20	20A	690V 14x51mm
RHD B0/D0	7-230-50-0-A	Siba 5012406.32	32A	690V 14x51mm
RHD B0/D0	10-230-50-0-A	Siba 5012406.50	50A	690V 14x51mm
RHD B0/D0	13-230-50-0-A	Siba 5014006.63	63A	690V 22x58mm
RHD B0/D0	17-230-50-0-A	Siba 5014006.80	80A	690V 22x58mm
RHD B0/D0	25-230-50-0-A	Siba 5014206.135	135A	690V 22x58mm
RHD B0/D0	40-230-50-0-A	Siba 2018920.200	200A	660V NH 00
RHD B0/D0	55-230-50-0-A	Siba 2018920.250	250A	690V NH 00
RHD B0/D0	70-230-50-230-A	Siba 2018920.315	315A	690V NH 00
RHD B0/D0	85-230-50-230-A	Siba 2018920.400	400A	690V NH 00
RHD B0/D0	115-230-50-230-A	Siba 2071332.630	630A	1110V NH 1
RHD B0/D0	145-230-50-230-A	Siba 2072332.800	800A	1100V NH 2

Table 5.3.1.1



<b>REVCON<sup>®</sup> - type</b>	DC-fuses
	(use fast acting semiconductor fuses only)
RHD B0/D0 7-400-50-0-A	Siba 5012406.20 20A 690 V 14x51mm
RHD B0/D0 13-400-50-0-A	Siba 5012406.32 32A 690 V 14x51mm
RHD B0/D0 18-400-50-0-A	Siba 5012406.50 50A 690 V 14x51mm
RHD B0/D0 24-400-50-0-A	Siba 5014006.63 63A 690 V 22x58mm
RHD B0/D0 30-400-50-230-A	Siba 5014006.80 80A 690 V 22x58mm
RHD B0/D0 50-400-50-230-A	Siba 5014206.135 135A 600 V 22x58mm
RHD B0/D0 70-400-50-230-A	Siba 2018920.200 200A 690V NH 00
RHD B0/D0 100-400-50-230-A	Siba 2018920.250 250A 690V NH 00
RHD B0/D0 125-400-50-230-A	Siba 2018920.315 315A 690V NH 00
RHD B0/D0 150-400-50-230-A	Siba 2018920.400 400A 690V NH 00
RHD B0/D0 200-400-50-230-A	Siba 2071332.500 500A 1110 V NH 1
RHD B0/D0 250-400-50-230-A	Siba 2072332.800 800A 1100 V NH 2
	Table 5.3.1.2

Table 5	5.3.1.2
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	DC-fuses	
<b>REVCON<sup>®</sup> - type</b>	(use fast acting semiconductor fuses only)	
RHD B0/D0 18-460-60-0-A	Siba 5012406.50 50A 690V 14x51mm	
RHD B0/D0 30-460-60-115-A	Siba 5014006.100 100A 690V 22x58mm	
RHD B0/D0 50-460-60-115-A	Siba 5014006.100 100A 690V 22x58mm	
RHD B0/D0 70-460-60-115-A	Siba 2018920.160 160A 690V NH 00	
RHD B0/D0 100-460-60-115-A	Siba 2018920.250 250A 690V NH 00	
RHD B0/D0 120-460-60-115-A	Siba 2018920.315 315A 690V NH 00	
RHD B0/D0 150-460-60-115-A	Siba 2018920.400 400A 690V NH 00	
RHD B0/D0 200-460-60-115-A	Siba 2071332.500 500A 1110V NH 1	
RHD B0/D0 250-460-60-115-A	Siba 2071332.500 500A 1110V NH 1	
	Table 5.3.1.3	

۵	DC-fuses
<b>REVCON<sup>®</sup> - type</b>	(use fast acting semiconductor fuses only)
RHD B0/D0 18-500-50-0-A	Siba 5012406.50 50A 690V 14x51mm
RHD B0/D0 30-500-50-230-A	Siba 5014006.100 100A 690V 22x58mm
RHD B0/D0 50-500-50-230-A	Siba 5014206.135 135A 690V 22x58mm
RHD B0/D0 70-500-50-230-A	Siba 2018920.160 160A 690V NH 00
RHD B0/D0 100-500-50-230-A	Siba 2018920.250 250A 690V NH 00
RHD B0/D0 120-500-50-230-A	Siba 2018920.315 315A 690V NH 00
RHD B0/D0 150-500-50-230-A	Siba 2018920.400 400A 690V NH 00
RHD B0/D0 200-500-50-230-A	Siba 2071332.630 630A 1110V NH 1

Table 5.3.1.3



<b>REVCON<sup>®</sup> - type</b>	DC-fuses (use fast acting semiconductor fuses only)
RHD B0/D0 12-690-50-230-A	Siba 5012406.50 50A 690V 14x51mm
RHD B0/D0 24-690-50-230-A	Siba 5012406.50 50A 690V 14x51mm
RHD B0/D0 35-690-50-230-A	Siba 5014006.63 63A 690V 22x58mm
RHD B0/D0 50-690-50-230-A	Siba 5014006.80 80A 690V 22x58mm
RHD B0/D0 70-690-50-230-A	Siba 5014206.135 135A 690V 22x58mm
RHD B0/D0 110-690-50-230-A	Siba 2018920.160 160A 690V NH 00
RHD B0/D0 150-690-50-230-A	Siba 2018920.200 200A 690V NH 00
RHD B0/D0 200-690-50-230-A	Siba 2071332.315 315A 1250V NH 1
RHD B0/D0 250-690-50-230-A	Siba 2071332.400 400A 1100V NH 1
	Table 5.3.1.4

5.3.2 Internal fuses RHD B1

I	<b>DC-fuse</b>	S	
(use fast acting semiconductor fuses			
Siba 5012406.20	20A	690V 14x51mm	
Siba 5012406.50	50A	690V 14x51mm	
Siba 5014006.63	63A	690V 14x51mm	
Siba 5014006.80	80A	690V 22x58mm	
	(use fast acting set           Siba 5012406.20           Siba 5012406.50           Siba 5012406.63	Siba 5012406.20         20A           Siba 5012406.50         50A           Siba 5014006.63         63A           Siba 5014006.80         80A	

Table 5.3.2.1

## 5.3.3 Internal fuses RHD D1

<b>REVCON<sup>®</sup> - Type</b>	DC-fuses			
KEVCON - Type	(use fast acting semiconductor fuses or			
RHD D1 7-400-50-0-A	Siba 5012406.20 20A 690V 14x51mm			
RHD D1 13-400-50-0-A	Siba 5012406.50 50A 690V 14x51mm			
RHD D1 24-400-50-0-A	Siba 5014006.63 63A 690V 14x51mm			
RHD D1 30-400-50-230-A	Siba 5014006.80 80A 690V 22x58mm			

Table 5.3.3.1



## 5.4 **RFI-filter**

To observe the EMC-rules, in accordance with figure 4.4.1.1.1 a radio frequency interferences filter class A can be preconceived to the REVCON<sup>®</sup> unit. In tables 3.3.4.1 to 3.3.4.5 the power feedback units are assigned to the corresponding RFI-filter types.

## 5.4.1 RFI-filter RHD-B0/D0

REVCON <sup>®</sup> - type RHD B0/D0	Order designation filter / REVCON-item number	Case type	Supply Cross section [mm <sup>2</sup> ]	RHD connection Cross section [mm <sup>2</sup> ]
4-230-50-0-A	RF-SVC 4-230	1	6	4
7-230-50-0-A	RF-SVC 7-230	1	6	4
10-230-50-0-A	RF-SVC 10-230	1	6	4
13-230-50-0-A	RF-SVC 13-230	1	16	10
17-230-50-0-A	RF-SVC 17-230	1	16	10
25-230-50-0-A	RF-SVC 25-230	2	25	25
40-230-50-0-A	RF-SVC 40-230	2	50	35
55-230-50-0-A	RF-SVC 55-230	2	50	35
70-230-50-230-A	RF-SVC 70-230	3	95	95
85-230-50-230-A	RF-SVC 85-230	3	150	150
115-230-50-230-A	RF-SVC 115-230	On request	On request	On request
145-230-50-230-A	RF-SVC 145-230	On request	On request	On request

Table 5.4.1.1

REVCON <sup>®</sup> - type RHD B0/D0	Order designation filter / REVCON-item number	Case type	Supply Cross section [mm <sup>2</sup> ]	RHD connection Cross section [mm <sup>2</sup> ]
7-400-50-0-A	RF-SVC 7-400	0	6	4
13-400-50-0-A	RF-SVC 13-400	1	6	4
18-400-50-0-A	RF-SVC 18-400	1	6	4
24-400-50-0-A	RF-SVC 24-400	1	16	10
30-400-50-230-A	RF-SVC 30-400	1	16	10
50-400-50-230-A	RF-SVC 50-400	2	25	25
70-400-50-230-A	RF-SVC 70-400	2	25	25
100-400-50-230-A	RF-SVC 100-400	2	50	35
125-400-50-230-A	RF-SVC 125-400	3	25	25
150-400-50-230-A	RF-SVC 150-400	3	150	150
200-400-50-230-A	RF-SVC 200-400	3	150	150
250-400-50-230-A	RF-SVC 250-400	3	150	150

Table 5.4.1.2



REVCON <sup>®</sup> - type RHD B0/D0	Order designation filter / REVCON-item number	Case type	Supply Cross section [mm <sup>2</sup> ]	RHD connection Cross section [mm <sup>2</sup> ]
18-460-60-0-A	RF-SVC 18-460	1	6	4
30-460-60-115-A	RF-SVC 30-460	1	6	4
50-460-60-115-A	RF-SVC 50-460	2	25	25
70-460-60-115-A	RF-SVC 70-460	2	25	25
100-460-60-115-A	RF-SVC 100-460	2	50	35
120-460-60-115-A	RF-SVC 120-460	3	25	25
150-460-60-115-A	RF-SVC 150-460	3	95	95
200-460-60-115-A	RF-SVC 200-460	3	150	150
250-460-60-115-A	RF-SVC 250-460	On request	On request	On request

Table 5.4.1.3

REVCON <sup>®</sup> - type RHD B0/D0	Order designation filter / REVCON-item number	Case type	Supply Cross section [mm <sup>2</sup> ]	RHD connection Cross section [mm <sup>2</sup> ]
18-500-50-0-A	RF-SVC 18-500	1	6	4
30-500-50-230-A	RF-SVC 30-500	1	16	10
50-500-50-230-A	RF-SVC 50-500	2	25	25
70-500-50-230-A	RF-SVC 70-500	2	50	35
100-500-50-230-A	RF-SVC 100-500	2	50	35
120-500-50-230-A	RF-SVC 120-500	2	50	35
150-500-50-230-A	RF-SVC 150-500	3	95	95
200-500-50-230-A	RF-SVC 200-500	3	150	150

Table 5.4.1.4

REVCON <sup>®</sup> - type RHD B0/D0	Order designation filter / REVCON-item number	Case type	Supply Cross section [mm <sup>2</sup> ]	RHD connection Cross section [mm <sup>2</sup> ]
12-690-50-230-A	RF-SVC 12-690	On request	On request	On request
24-690-50-230-A	RF-SVC 24-690	On request	On request	On request
35-690-50-230-A	RF-SVC 35-690	On request	On request	On request
50-690-50-230-A	RF-SVC 50-690	On request	On request	On request
70-690-50-230-A	RF-SVC 70-690	On request	On request	On request
110-690-50-230-A	RF-SVC 110-690	3	95	95
150-690-50-230-A	RF-SVC 150-690	On request	On request	On request
200-690-50-230-A	RF-SVC 200-690	On request	On request	On request
250-690-50-230-A	RF-SVC 250-690	On request	On request	On request

Table 5.4.1.5



## 5.4.2 RFI-filter RHD-B1

REVCON <sup>®</sup> - type RHD B1	Order designation filter / REVCON-item number		Supply Cross section [mm <sup>2</sup> ]	RHD connection Cross section [mm <sup>2</sup> ]
7-400-50-0-A	RF-SVC 7-400	1	6	4
13-400-50-0-A	RF-SVC 13-400	1	6	4
24-400-50-0-A	RF-SVC 18-400	1	6	4
30-400-50-230-A	RF-SVC 24-400	1	16	10

Table 5.4.2.1

## 5.4.3 RFI-filter RHD-D1

REVCON <sup>®</sup> - type RHD D1	Order designation filter / REVCON-item number		Supply Cross section [mm <sup>2</sup> ]	RHD connection Cross section [mm <sup>2</sup> ]
7-400-50-0-A	RF-SVC 7-400	1	6	4
13-400-50-0-A	RF-SVC 13-400	1	6	4
24-400-50-0-A	RF-SVC 18-400	1	6	4
30-400-50-230-A	RF-SVC 24-400	1	16	10

Table 5.4.3.1



## 5.5 Harmonic filter module RHF-RA

To decrease the low frequency harmonic back effects to mains a filter module REVCON<sup>®</sup> RHF-RA can be connected to the power feedback unit according figure 5.1.1 to 5.4.1\*. In the tables 3.3.13.1 to 3.3.13 the corresponding filter modules are listed for the power feedback unit. Provided that the total harmonic distortion of the unaffected mains voltage THD U is smaller as 2% and the ratio of short circuit power and installed power  $R_{SCE}$  is at least 66, the THD I of the mains current of the power feedback unit is reduced to typical 10% (maximal 16%).

\* Only in connection with option PPB

REVCON <sup>®</sup> - type RHD-B0/D0	Ordering code RHF- module	REVCON <sup>®</sup> - item number	Case type	Fan
7-400-50-0-A	RHF-RA 10-400-50-0-A	25070001	X1	-
13-400-50-0-A	RHF-RA 22-400-50-0-A	25070003	X2	inside
18-400-50-0-A	RHF-RA 29-400-50-0-A	25070004	X3	inside
24-400-50-0-A	RHF-RA 35-400-50-0-A	25070005	X3	inside
30-400-50-230-A	RHF-RA 43-400-50-0-A	25070007	X3	inside
50-400-50-230-A	RHF-RA 72-400-50-0-A	25070009	X4	outside
70-400-50-230-A	RHF-RA 101-400-50-0-A	25070011	X5	outside
100-400-50-230-A	RHF-RA 144-400-50-0-A	25070012	X6	inside
125-400-50-230-A	RHF-RA 180-400-50-0-A	25070013	X6	inside
150-400-50-230-A	RHF-RA 217-400-50-0-A	25070014	X7	inside
200-400-50-230-A	RHF-RA 304-400-50-0-A	25070016	X7	inside
250-400-50-230-A	RHF-RA 380-400-50-0-A	25070018	X7	inside

#### 5.5.1 RHF-RA filter RHD-B0/D0

Table 5.5.1.1

REVCON <sup>®</sup> - type RHD-B0/D0	Ordering code RHF- module	REVCON <sup>®</sup> - item number	Case type	Fan
18-460-60-0-A	RHF-RA 25-460-60-0-A	25070023	X1	inside
30-460-60-115-A	RHF-RA 48-460-60-0-A	25070026	X3	inside
50-460-60-115-A	RHF-RA 73-460-60-0-A	25070028	X4	outside
70-460-60-115-A	RHF-RA 95-460-60-0-A	25070029	X5	outside
100-460-60-115-A	RHF-RA 154-460-60-0-A	25070031	X6	inside
120-460-60-115-A	RHF-RA 183-460-60-0-A	25070032	X6	inside
150-460-60-115-A	RHF-RA 231-460-60-0-A	25070033	X7	inside
200-460-60-115-A	RHF-RA 291-460-60-0-A	25070034	X7	inside
250-460-60-115-A	RHF-RA 355-460-60-0-A	25070035	X7	inside

Table 5.5.1.2



Ordering code RHF- module	REVCON <sup>®</sup> - item number	Case type	Fan
RHF-RA 24-500-50-0-A	25070082	X4	outside
RHF-RA 36-500-50-0-A	25070084	X4	outside
RHF-RA 58-500-50-0-A	25070086	X5	outside
RHF-RA 87-500-50-0-A	25070088	X6	outside
RHF-RA 128-500-50-0-A	25070090	X6	outside
RHF-RA 155-500-50-0-A	25070091	X7	outside
RHF-RA 197-500-50-0-A	25070092	X7	outside
RHF-RA 240-500-50-0-A	25070093	X7	outside
	RHF-module         RHF-RA       24-500-50-0-A         RHF-RA       36-500-50-0-A         RHF-RA       58-500-50-0-A         RHF-RA       87-500-50-0-A         RHF-RA       128-500-50-0-A         RHF-RA       155-500-50-0-A         RHF-RA       197-500-50-0-A	RHF- moduleitem numberRHF-RA 24-500-50-0-A25070082RHF-RA 36-500-50-0-A25070084RHF-RA 58-500-50-0-A25070086RHF-RA 87-500-50-0-A25070088RHF-RA 128-500-50-0-A25070090RHF-RA 155-500-50-0-A25070091RHF-RA 197-500-50-0-A25070092	RHF- moduleitem numberCurst typeRHF-RA 24-500-50-0-A25070082X4RHF-RA 36-500-50-0-A25070084X4RHF-RA 58-500-50-0-A25070086X5RHF-RA 87-500-50-0-A25070088X6RHF-RA 128-500-50-0-A25070090X6RHF-RA 155-500-50-0-A25070091X7RHF-RA 197-500-50-0-A25070092X7

Table 5.5.1.3

REVCON <sup>®</sup> - type	Ordering code RHF- module	REVCON <sup>®</sup> - item number	Case type	Fan
RHD-B0/D0				
12-690-50-230-A	RHF-RA 15-690-50-0-A	25070060	X3	inside
24-690-50-230-A	RHF-RA 20-690-50-0-A	25070061	X3	inside
35-690-50-230-A	RHF-RA 36-690-50-0-A	25070064	X4	outside
50-690-50-230-A	RHF-RA 50-690-50-0-A	25070065	X5	outside
70-690-50-230-A	RHF-RA 58-690-50-0-A	25070066	X5	outside
110-690-50-230-A	RHF-RA 87-690-50-0-A	25070068	X6	outside
150-690-50-230-A	RHF-RA 128-690-50-0-A	25070070	X6	outside
200-690-50-230-A	RHF-RA 197-690-50-0-A	25070072	X7	outside
250-690-50-230-A	RHF-RA 240-690-50-0-A	25070073	X7	outside

Table 5.5.1.4



## 6 Installation

#### Mechanical installation

#### **Important hints**

- Use the power feedback units as build-in devices only!
- Observe free spaces!
  - Several power feedback units in one cabinet may be installed next to each other without spacing.
  - Keep a horizontal distance of at least 70mm to other components and to the cabinet walls.
  - Keep a vertical distance of at least 150mm to other components and to the cabinet walls.
- Ensure that there are no obstacles in the way of the cooling air input and output.
- If the cooling air is polluted (dust, dirt swirl, grease, aggressive gas) so that the function of the power feedback unit may be impeded
  - Take sufficient countermeasures, e.g. separate cooling air, mounting of air filters, periodical cleaning.
- Do not exceed the ambient temperature permissible during operation.

#### **Provided mounting position**

The power feedback unit has been designed for vertical wall mounting ( $\pm 15^{\circ}$ ) only. Mounting is allowed only on a flat surface without using any kind of spacers. This kind of mounting is necessary to guarantee the right way for the cooling air. A power loss of 3 % from the maximum nominal power rating has to be calculated. Air-temperature may not exceed 40 °C near the unit. Air-in- and air-out-openings at the top and the bottom of the unit may not be concealed by installation materials such as cable ducts or other equipment. Keep a distance of min. 15 cm to the air-in- and air-out-openings and a distance of min. 7 cm to beside mounted parts or cabinet-walls.



# 6.1 Dimensions REVCON RHD

**Dimension diagrams:** 

<b>REVCON<sup>®</sup> - Type Enclosure 0/340</b>	
RHD B0 7-400 und RHD D0 7-400	

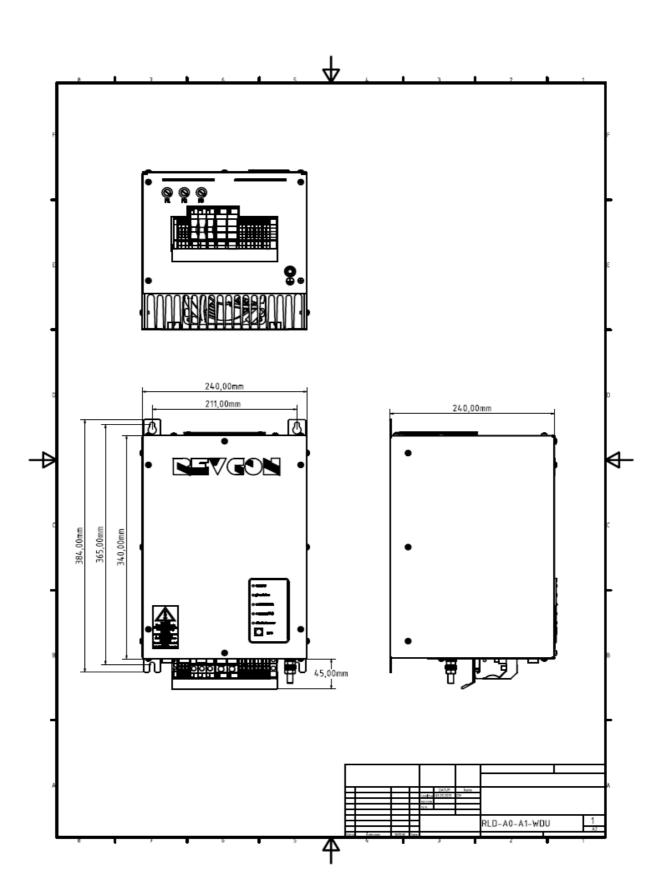
<b>REVCON<sup>®</sup> - Type Enclosure 1/500</b>		
RHD B0 4-230 to RHD B0 17-230	RHD B0 13-400 to RHD B0 30-400	
RHD B0 18-460 to RHD B0 30-460	RHD B0 18-500 to RHD B0 30-500	
RHD B0 12-690 to RHD B0 24-690	RHD D0 4-230 to RHD D0 17-230	
RHD D0 13-400 to RHD D0 30-400	RHD D0 18-460 to RHD D0 30-460	
RHD D0 18-500 to RHD D0 30-500		
RHD B1 7-400 to RHD B1 22-400		
RHD D1 7-400 to RHD D1 22-400		

<b>REVCON<sup>®</sup> - Type Enclosure 2/700</b>		
RHD B0 25-230 to RHD B0 40-230	RHD B0 50-400 to RHD B0 70-400	
RHD B0 50-460 to RHD B0 70-460	RHD B0 70-690	
RHD D0 25-230 to RHD D0 40-230	RHD D0 50-400 to RHD D0 70-400	
RHD D0 50-460 to RHD D0 70-460	RHD D0 50-500 to RHD D0 70-500	
RHD B0/D0 35-690 to RHD B0/D0 70-690		
RHD B1 30-400 and RHD D1 30-400		

REVCON <sup>®</sup> - Type Enclosure 3/800		
RHD B0 55-230 to RHD B0 115-230	RHD B0 100-400 to RHD B0 250-400	
RHD B0 100-460 to RHD B0 150-460	RHD B0 100-500 to RHD B0 150-500	
RHD D0 55-230 to RHD D0 70-230	RHD D0 100-400 to RHD D0 125-400	
RHD D0 100-460 to RHD D0 120-460	RHD D0 100-500 to RHD D0 120-500	

REVCON <sup>®</sup> - Type Enclosure 3/801			
RHD B0 200-460 and RHD B0 250-460	RHD B0 200-500		
RHD B0 110-690 to RHD B0 250-690	RHD D0 85-230 to RHD B0 115-230		
RHD B0 150-400 to RHD B0 250-400	RHD D0 150-460 to RHD D0 250-460		
RHD D0 165-500 to RHD D0 218-500	RHD D0 150-690 to RHD D0 250-690		

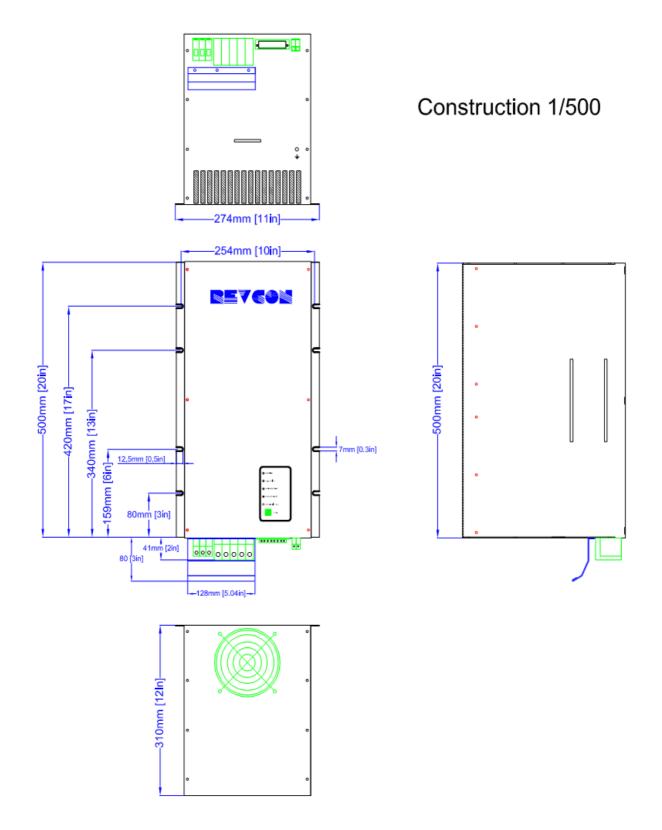




# 1. Enclosure 0/340

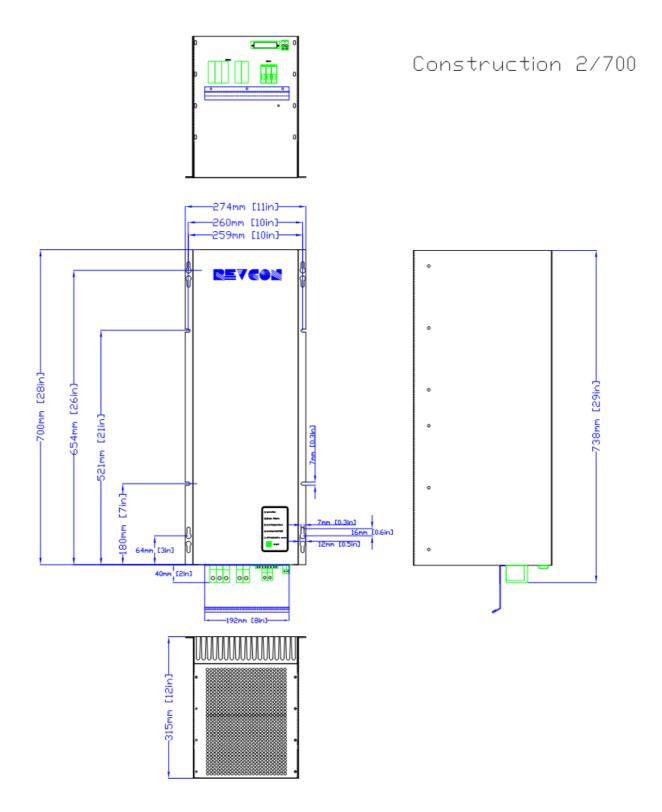


2. Enclosure 1/500



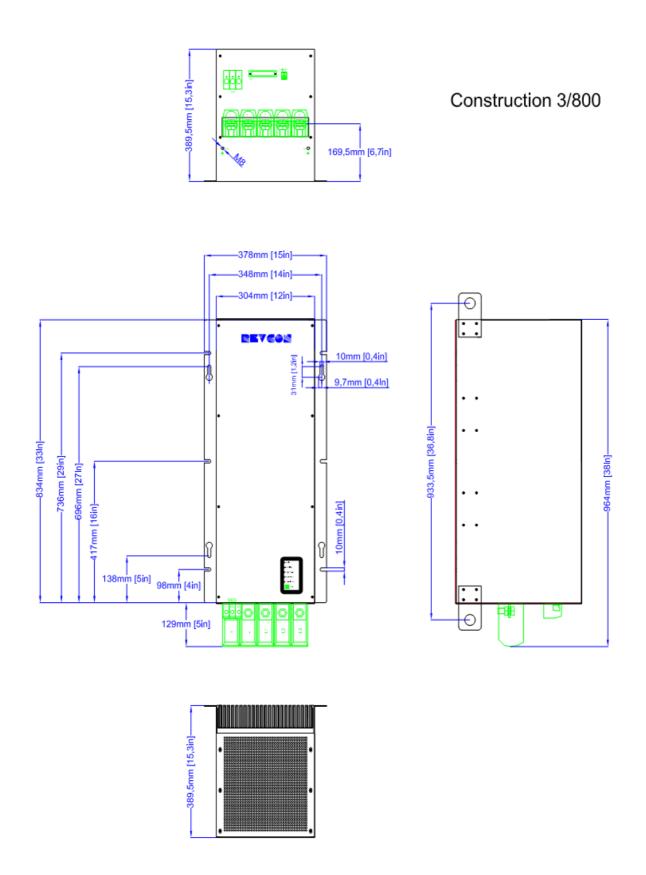


3. Enclosure 2/700



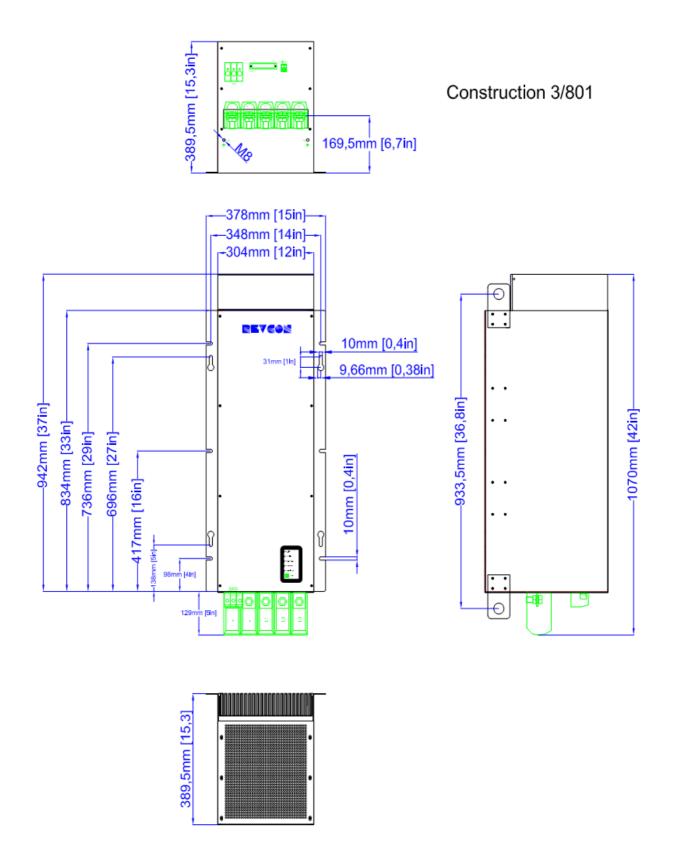


4. Enclosure 3/800





## 5. Enclosure 3/801





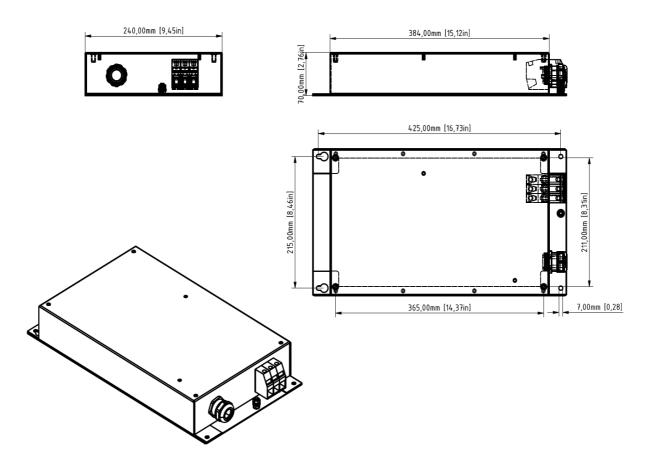
## 6.2 **RFI-filter**

The radio interference filter of case-type 1 and 2 are mounted in footprint-housings, which could be placed between cabinet-wall and power feedback unit.

The radio interference filter of case-type 3 and 4 are mounted in housings, which should be placed beside the power feedback unit.

The power feedback units were fixed with screws M6, the RFI-filter with screws M8.

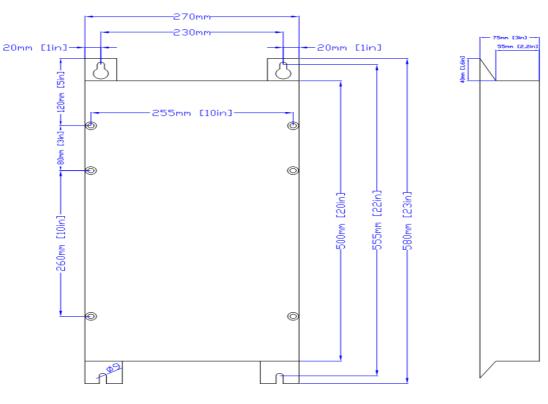
## 1. Diagram Case 0







# 1. Diagram Case 1



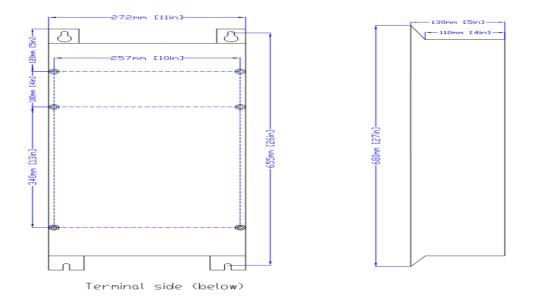
Interference filter construction 1

Terminal side (below)



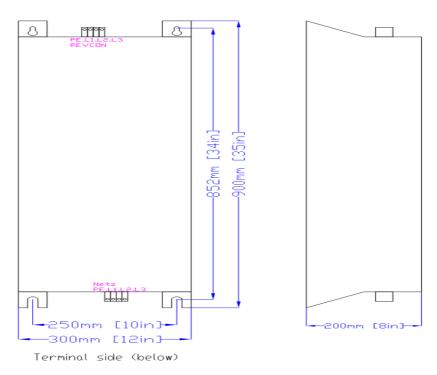
# 2. Diagram Case 2

Interference filter construction 2



# 3. Diagram Case 3

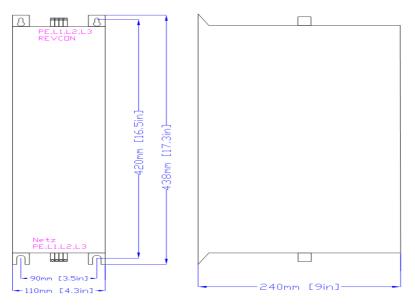
Interference filter construction 3





# 4. Diagram Case 4

Interference filter construction 4

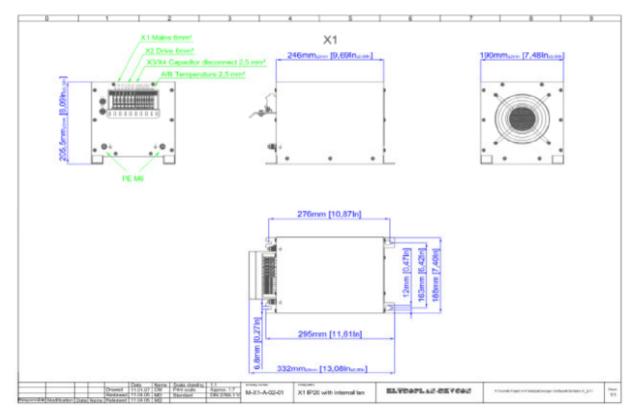


Terminal side (below)

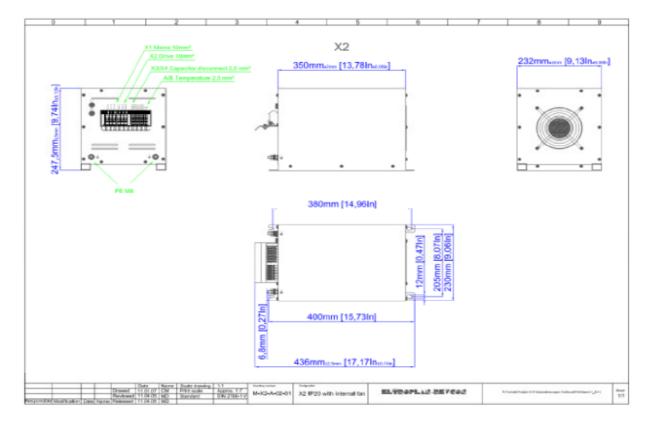


# 6.3 RHF-RA-filter

# 1. Diagram X1

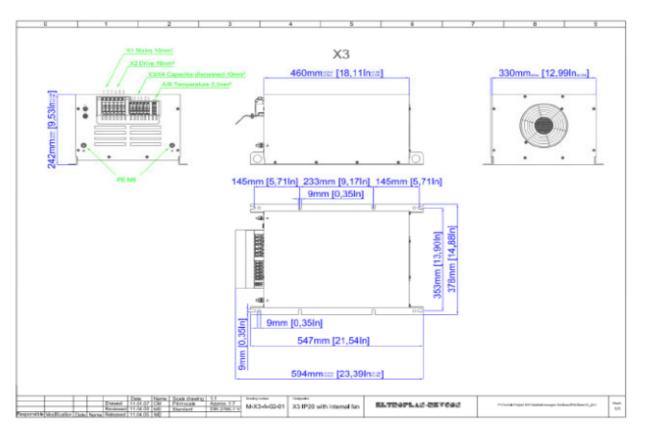


# 2. Diagram X2

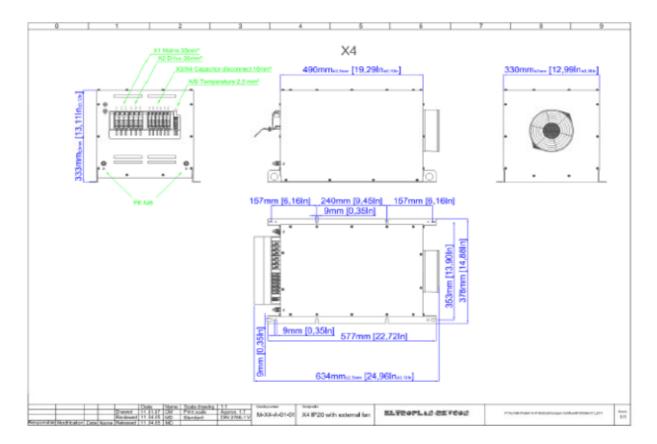




# 3. Diagram X3

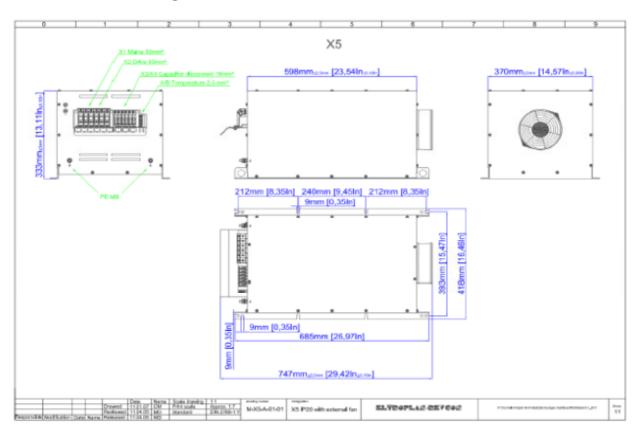


## 4. Diagram X4

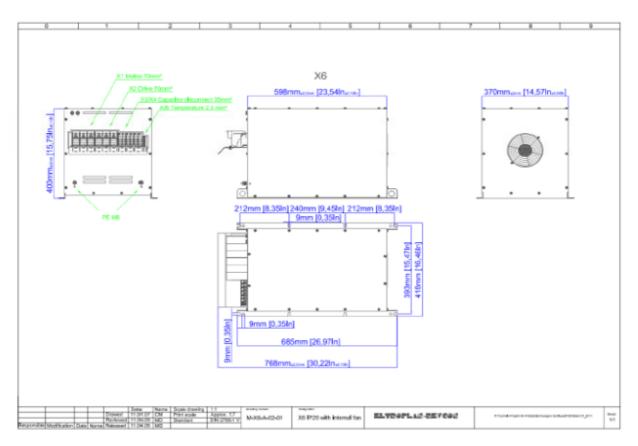




# 5. Diagram X5

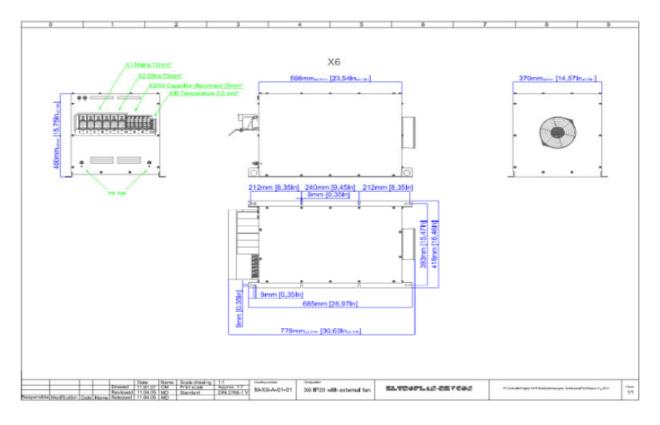


# 6. Diagram X6: Internal fan

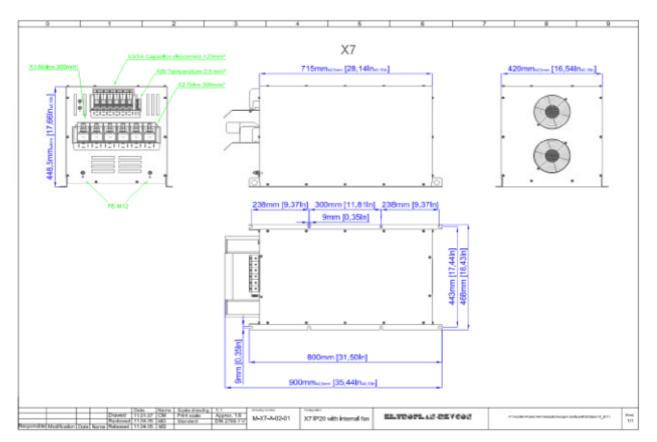




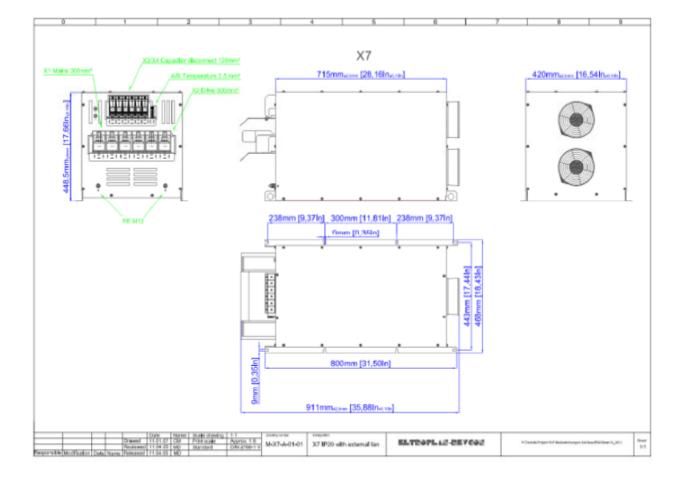
# 7. Diagram X7: External fan



# 8. Diagram X7: Internal fan







# 9. Diagram X7: External fan



## 7 Electrical Installation

#### **Operator's safety**

#### Danger!



STOP

After mains disconnection, the DC-bus terminals of the power feedback unit remain live for several minutes! The exact time, till this voltage has decreased to a not dangerous value is dependent on the used controller and has to run down before any service operations or similar activities are started.

The exact values have to be cross checked with the documentation of the controller.

Replace defective fuses by the regular types (chapter 3.3.3.2) only and without any live voltage.

#### Protection of the power feedback unit

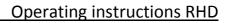
#### Stop!

The power feedback units contain electrostatic sensitive devices (ESSD).

During working at the terminals the personnel has to observe the rules of the international stan-

dard IEC 747-1 chapter 9. Basically before starting the works the personnel has to free itself from electrostatic voltages:

Discharge yourself by touching the PE-screw of the housing or another grounded surface in the cabinet.





## 7.1 Mains types / Mains characteristics

#### **Danger!**



Observe the restrictions in accordance to the respective mains type!

If you want to run power feedback units at mains types, which are not listed in the table below please consult our technicians.

VDE conformal mains type	Operation of the power feedback unit	Remark
With grounded star point	Allowed	Observe the technical data of the unit
With isolated star point	Allowed	The voltage between L <sub>1</sub> -L <sub>3</sub> and PE must not be higher than the nominal voltage
With grounded active wire	Allowed	The voltage between L <sub>1</sub> -L <sub>3</sub> and PE must not be higher than the nominal voltage

Table 7.1.1.1

#### Specifications of the used wires

- The used wires have to be compliant with the specifications on site (e.g. UL or UL-c)
- The regulations about the minimum cross section of PE-wires have to be observed!
- The effectiveness of a screened wire is dependent on:
  - a good screen connection
  - low screening impedance:
  - Use screens tin- or nickel-plated copper screens only!
  - the swamp factor of the screen mesh:
  - at least 70% to 80% with a swamp angle of  $90^{\circ}$
- Protect the mains wires of the power feedback unit with the provided wire protection fuses.



## 7.2 Connection

The wires will be connected to the terminals at the bottom terminal plate.

#### 7.3 **Power connection**

#### Fusing (also refer to chapter 3.3.4)

- The specifications of chapter 3.3.4 (fuses and wire cross sections) are recommendations and refer to the operation
  - in cabinets and machines
  - installation in cable ducts
  - maximum ambient temperature +40°C.
- When choosing the cross section of the wire the voltage drop under load should be considered (refer to chapter 3.4)
- Protection of the wires at mains side (L1, L2, and L3):
  - by commercial wire protection fuses
  - fuses have to be compliant with the relevant standards on site
  - rated voltage of the fuses have to be compliant with the voltage on site
- Protection of the power feedback unit at mains side (L1, L2, and L3):
  - By commercial semiconductor fuses.
  - Fuses have to be compliant with the relevant standards on site.
  - Rated voltage of the fuses has to be compliant with the voltage on site.
- Protection of the power feedback unit at DC side (+UG, -UG):
  - fuses are part of the power feedback unit (refer to chapter 3.3.4.2).

## The erector/user of the plant bears the responsibility for the observance of further relevant standards (e.g.: VDE 0113, VDE 0289 and so on).



#### Connection

- All connections should be as short and low-impedance as possible.
- For the observance of the EMC-guideline (in accordance to actual standards like VDE 0160 and EN 50178) screened wires have to be used.
- Connect the mains supply wires at the terminals L1, L2, L3 (at the mains choke) of the power feedback unit. Only three phase connection is allowed.
- A defined phase sequence (clockwise rotation field) must be observed at the main circuit connection of the power unit. The power feedback unit is equipped with a phasesequence control unit. In case of an incorrect rotation field an error message is displayed via LED as follows: "rotation field failure" or "phase failure". In this case two phases, connected to the power unit, have to be exchanged.
- Connect the earthing wire of the supply cables to the earthing screw of the power feedback unit.
- The wires for the DC-bus coupling between controller and power feedback unit have to be connected to the DC-terminals. It is absolutely necessary to observe the correct polarity.

# A

# Danger!

Interchanging of + (PLUS) and – (MINUS) avoids the correct function of the power feedback unit.



#### Danger!

It is in no case allowed to pre-connect uncompensated direct inductances!



## 7.3.1 Wiring schematic RHD B0/B1/D0

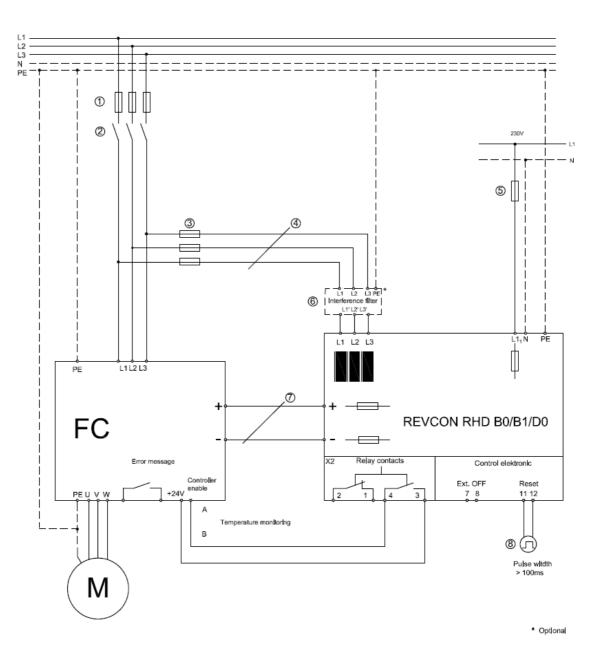


Figure 7.3.1: Wiring schematic of the power feedback unit REVCON® RHD B0/D0 and one or more controller

#### Note!

This is a wiring example. Special features of an application (e.g. installation of a PLC) may require modifications of the wiring of the terminals X2.1 ... X2.12.



#### Danger!

It is in no case allowed to pre-connect uncompensated direct inductances!



# Legend for figure 7.3.1 (REVCON<sup>®</sup> RHD B0/B1/D0)

- 1. Fusing in accordance with controller manual.
- 2. It is not allowed to connect any other devices except the frequency inverter and the power feedback unit behind the main magnetic switch.

#### Danger!



If this is not observed, you take the risk that, in the case of switching off the mains during feedback the power, the voltage in that sector may rise up to a dangerous level. This may destroy the connected devices and perhaps also the inverter and/or the power feedback unit. To avoid such situation, the power feedback unit is equipped with an overvoltage switch off, but nevertheless this hint should be observed!

- 3. Fusing in accordance with power feedback unit manual. Fusing in accordance with power feedback unit manual. This may be left out if at position 1 a short-circuit proof line is used.
- 4. Cross section in accordance with the relevant VDE-rules.
- Fusing (230 V supply, <2A current input) in accordance with DIN VDE 0298 or short circuit proof wiring.
- 6. Interference filter, optional.
- 7. At these terminals one or more controllers (even with different power ratings) may be attached, like it shown in figure 4.5.1. Even if several controllers are attached, the wires have to be as **short and low impedance** as possible!
- The "ON" or "RESET" signal may be initiated via terminals 11 and 12: Terminals 11 and 12: Positive pulse (12-24 V DC); practicable e.g. via PLC (terminal 11 +, terminal 12 -).



## 7.3.2 Wiring schematic RHD B0/D0 and FC with RHF-RA

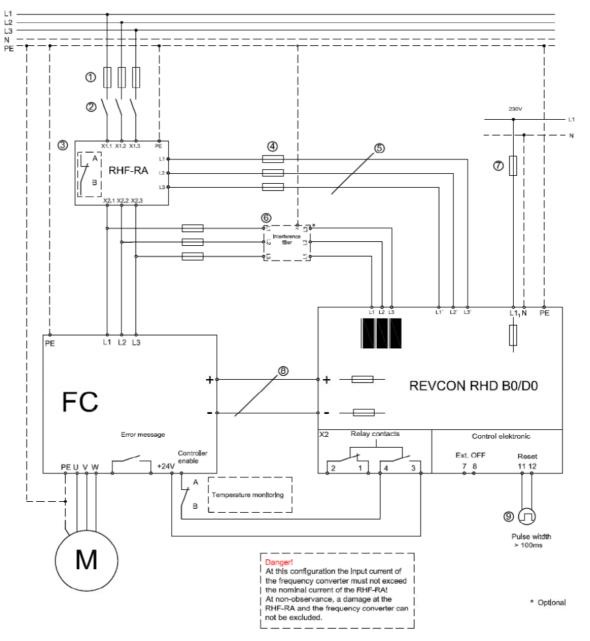


Figure 7.3.2: Wiring schematic of the power feedback unit REVCON® RHD B0/D0 and one or more controller

#### Note!

This is a wiring example. Special features of an application (e.g. installation of a PLC) may require modifications of the wiring of the terminals X2.1 ... X2.12.



#### Danger!

It is in no case allowed to pre-connect uncompensated direct inductances!



#### Danger!



At this configuration the input current of the frequency converter must not exceed the nominal current of the RHF-RA!

At non observance damages at the RHF-RA and / or the frequency converter cannot be excluded!

# Legend for figure 7.3.2 (REVCON<sup>®</sup> RHD B0/D0 and FC with RHF-RA)

- 1. Fusing in accordance with controller manual.
- 2. It is not allowed to connect any other devices except the frequency inverter and the power feedback unit behind the main magnetic switch.

#### Danger!



If this is not observed, you take the risk that, in the case of switching off the mains during feedback the power, the voltage in that sector may rise up to a dangerous level. This may destroy the connected devices and perhaps also the inverter and / or the power feedback unit. To avoid such a situation, the power feedback unit is equipped with an overvoltage switch off, but nevertheless this hint should be observed!

- 3. RHF-RA module
- 4. Fusing in accordance with power feedback unit manual. This may be left out if at position 1 a short-circuit proof line is used.
- 5. Cross section in accordance with the relevant VDE-rules.
- 6. Interference filter, optional.
- Fusing (230 V supply, <2A current input) in accordance with DIN VDE 0298 or short circuit proof wiring.
- 8. At these terminals one or more controllers (even with different power ratings) may be attached, like it shown in figure 4.5.1. Even if several controllers are attached, the wires have to be as **short and low impedance** as possible!
- 9. The "ON" or "RESET" signal may be initiated via terminals 11 and 12: Terminals 11 and 12: Positive pulse (12-24 V DC); practicable e.g. via PLC (terminal 11 +, terminal 12 -).



## 7.3.3 Wiring schematic RHD B0/D0 with RHF-RA

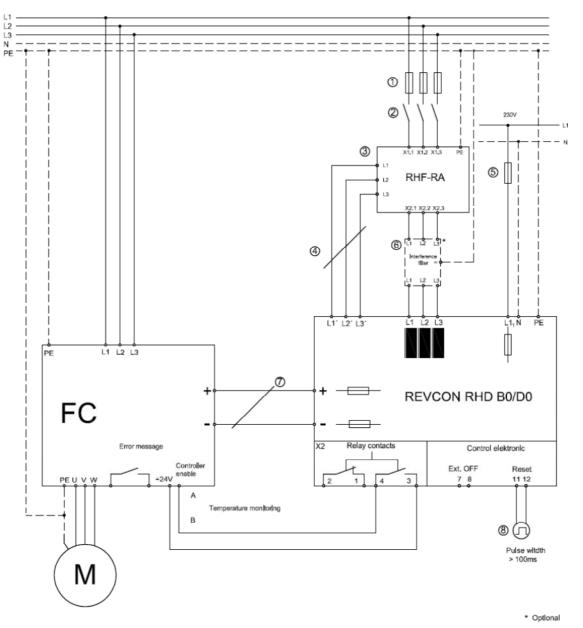


Figure 7.3.3: Wiring schematic of the power feedback unit REVCON<sup>®</sup> RHD B0/D0 with RHF-RA and one or more controller

#### Note!

This is a wiring example. Special features of an application (e.g. installation of a PLC) may require modifications of the wiring of the terminals X2.1 ... X2.12.



#### Danger!

It is in no case allowed to pre-connect uncompensated direct inductances!



# Legend for figure 7.3.3 (REVCON<sup>®</sup> RHD B0/D0 with RHF-RA)

- 1. Fusing in accordance with controller manual.
- 2. It is not allowed to connect any other devices except the frequency inverter and the power feedback unit behind the main magnetic switch.

#### Danger!



If this is not observed, you take the risk that, in the case of switching off the mains during feedback the power, the voltage in that sector may rise up to a dangerous level. This may destroy the connected devices and perhaps also the inverter and/or the power feedback unit. To avoid such situation, the power feedback unit is equipped with an overvoltage switch off, but nevertheless this hint should be observed!

- 3. RHF-RA module
- 4. Cross section in accordance with the relevant VDE-rules.
- Fusing (230 V supply, <2A current input) in accordance with DIN VDE 0298 or short circuit proof wiring.
- 6. Interference filter, optional.
- 7. At these terminals one or more controllers (even with different power ratings) may be attached, like it shown in figure 4.5.1. Even if several controllers are attached, the wires have to be as **short and low impedance** as possible!
- The "ON" or "RESET" signal may be initiated via terminals 11 and 12: Terminals 11 and 12: Positive pulse (12-24 V DC); practicable e.g. via PLC (terminal 11 +, terminal 12 -).



# 7.4 Fan supply

Some devices are equipped with two additional terminals at the connection plate of the feedback unit for the supply of the fan. The fuse inside the fuse terminal is installed for internal wire protection and of the following type **2A medium 500V 5x30mm**.

# 7.5 Control wires

- Connect the control wires to the terminal row X2 at the connection plate of the power feedback unit.
- Don't parallel control wires to interfering power wires.
- Connect the screening of the control wires with an as big as possible surface to the metal cable glands of the flange.

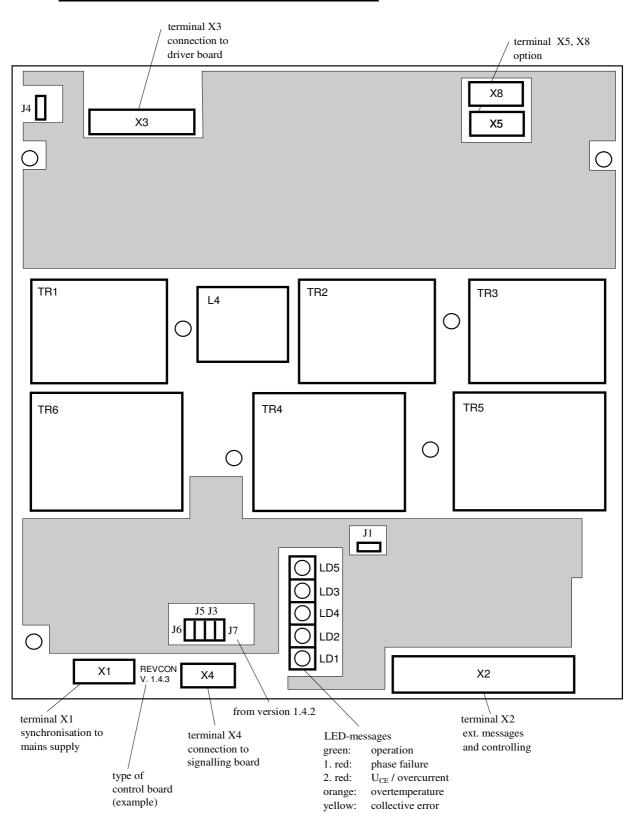
## 7.6 Control functions

The control terminal strip is placed on the connection plate and is indicated with X2. It is fitted with a plug-in device for easy handling (see figure 4.4.4.2).

The control board must always be designed for the respective main circuit voltage. Therefore the main circuit voltage (230 V, 380 V - 415 V, 440 V - 480 V, 500 V or 690 V) must be declared with every order. This is also necessary for a possible exchange of the device.

From the control terminal strip the operating condition or rather the collective error can be connected to extern. There is also the possibility to execute the external reset or the switch- functions and to connect them with the controller or the PLC.



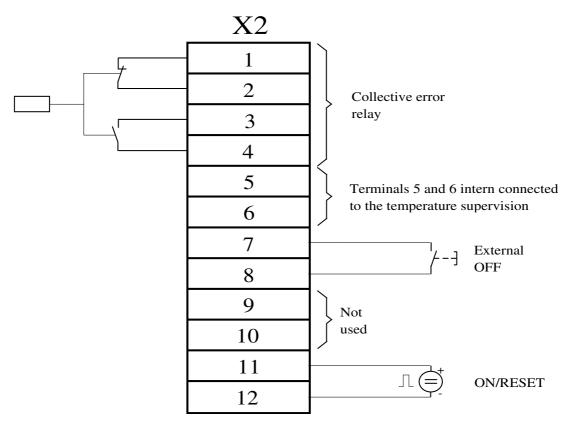


#### Space diagram of the control board REV 1.4.X

Figure 4.4.4.1



## Terminal usage:





# $(\mathbf{i})$

#### Note!

The terminals 5,6,9 and 10 are not lead through.

#### Terminals 1-4 (refer to figure 4.4.4.2)

These terminals are contacted to two potential free (SELV) relay contacts (one NOC and one NCC) with a maximum current load of 5 A AC or 3 A DC. It is not allowed to connect other voltage types than SELV!

In figure 4.4.4.2 the relay is displayed in rest position.

The relay toggles, if:

- 1.) Power supply is o.k.
- 2.) No error present and after perhaps an ON-signal has been released.

If an **OFF**-signal has been released, a collective error is display as the relay toggles.



### **Terminals 5 and 6**

These terminals are already used for the internal temperature supervision of the heat sink.

#### Terminals 7 and 8

#### (Use screened wires only, max length)

**OFF**-signal

These terminals may be used for an external **OFF**-signal (NOC, short time contact) to stop the power feedback unit.

#### Note!



An OFF-signal at the device stops the feedback operation immediately and leads at breaking operation of the frequency converter normally to a failure of the frequency converter because of too high DC-bus voltage link voltage.

#### Terminals 9 and 10

Not used.



#### Danger!

If an external voltage is connected to terminals 5 to 10 unattended actions and damages may occur.

#### Terminal 11 and 12

#### (Used screened wires only)

These terminals may be used for an external **ON**-signal (external voltage 12 – 24V DC [e.g. from PLC], short time pulse) to start / reset the power feedback unit. (Connect "Plus" to terminal 11, "Minus" to terminal 12)



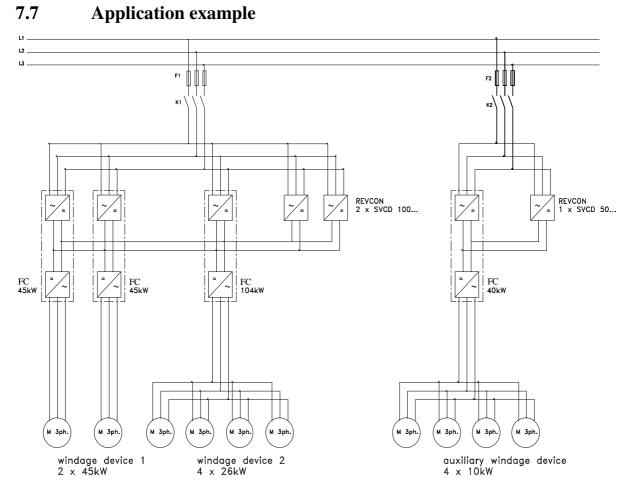


Figure 7.7.1

Within greater plants several power feedback units may be coupled. Figure 6.1.1 shows an example of a crane system with some possible combinations.

The operation of several inverters at one common DC-bus allows reducing the amount of power feedback units. On the other hand several power feedback units may be coupled to transmit more power. It's also possible to drive several motors at one inverter, as they react, seen from the DC-bus (and that's, what the power feedback unit sees), like one big motor.

To proportion such a plant it is important to look at the worst case. The maximum feedback power of the power feedback unit has to be higher as or, at a minimum, equal to the total amount of the braking power of the connected motors.



# 7.8 Installation of a power feedback unit in a CE-typical drive system

General	•	The user is responsible for the compliance of his application with the EC directives.
	-	If you observe the following measure you can be sure that the drive system will not cause any
		power-feed/feedback-unit-caused EMC problems, i.e. comply with the EMC
		Directive when running the machine.
	-	If devices which do not comply with the CE requirement concerning noise immunity EN
		61000-6-2 are operated close to the power feed/feedback unit, these devices may be interfered
		electromagnetically by the power feed/feedback units.
Assembly	•	Connect the power feed/feedback unit and the RFI-filter to the grounded mounting plate with a
		wire of large cross section as possible:
	-	Mounting plates with conductive surfaces (zinc-coated or stainless steel) allow permanent con-
		tact.
	-	Varnished boards should not be used for installation in accordance with EMC.
	•	If you use several mounting plates:
	-	Connect as much surface of the mounting plates as possible (e.g. with copper bands)
	•	Ensure the separation of power and control cables.
	•	Cable guides as close as possible to the reference potential. Unguided cables have the same ef-
		fect as aerials.
Filters	•	Use RFI filters which are assigned to the power feed/feedback unit.
		RFI filters reduce impermissible high frequency interference to a permissible value.
Screening	•	Metallic cable glands ensure a big-surface connection between screen and housing
	•	If the screened wire are interrupted at relays or terminals:
	-	Connect the screens of the wires with a big surface to the mounting plate.
	•	If the mains wires between RFI-filter and power feed/feedback unit are longer than 300mm:
	-	Use screened mains wires
	-	Connect the screen direct at the controller / power feed/feedback unit and at the RFI-filter to
		the mounting plate.
	•	Screen the control wires:
	-	Connect the screens on the shortest possible way to their terminals.
Earthing	•	All metallic conduction components (power feed/feedback unit, controller,
		RFI-filter) have to be connected to one common earthing point (PE-bus bar).
	•	Observe the in the safety guidelines defined minimum cross sections:
	-	For EMC not the cross section, but the surface of a wire and the contact to the mounting plate
		is important for the function.



Power feedback units are electrical units for usage in industrial and commercial plants. In accordance with the EMC guideline 2004/108/EG it is not obligate to mark these units, as in the sense of the EMC guideline and the EMC law they are components to be mounted by a competent electromechanical engineer and cannot be used stand alone. The proof of the observance of the protective aims of the EMC guideline has to be carried out by the erector / user of the machine / plant. If the by ELTROPLAN-REVCON released RFI-filters are used and the following measures and installation guidelines are observed, the adherence to the prescribed data is cleared.

In combination with the related RFI-filter the power feedback unit has been designed for the usage in ambient of the limit class "A" ("B" on request).

Definition in accordance with basic standard:

- Electromagnetic compatibility (EMC) Part 6-4: EN 61000-6-4 and IEC 61000-6-4:2006 Generic standards-Emission standard for industrial environments.
- Electromagnetic compatibility (EMC) Part 6-2: EN 61000-6-2 and IEC 61000-6-2 Generic standards- Immunity for industrial environments.



#### 8 Installation

#### Appropriate design of plant and cabinet:

To avoid noise in coupling lay

a) mains/supply wires

b) motor wires of controllers / servo amplifiers

c) control- and data wires (small voltage range < 48 V) with a distance of at least 15 cm between each other.

To obtain low resistive HF-connections, grounding, screening and other metallic connections (e. g. mounting plates, mounted units) have to be done with an as big as possible surface to metallic ground. Use grounding and potential equalisation wires with as big cross section as possible (min. 10mm<sup>2</sup>) or thick grounding tapes.

Use copper or tinned copper screened wires only, as steel screened wires are not suitable for high frequency applications. Connect the screen with metal clamps or metal glands to the equalisation bars or PE-connections. Don't longer the screen with single wires!

If external RFI-filters are use, these have to be mounted not more than 30cm away from the noise source and with a very good, low resistive based contact.

Inductive switching units (relay, magnetic contactor and so on) have to be equipped with varistors, RC-circuits or suppressor diodes always.

All connections have to be as short as possible and must lay as close to the ground potential as possible, as free hovering wires act like aerials.

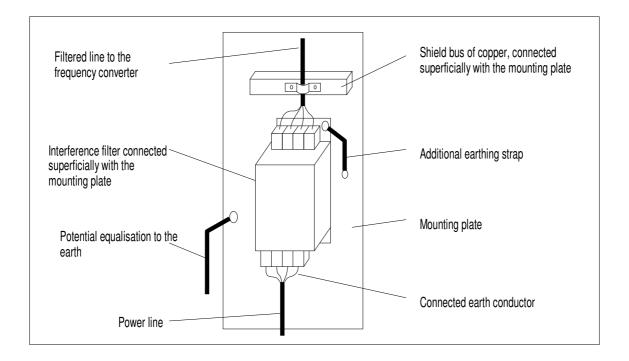
Avoid wire loops in all wires. Connect unused wires to ground at both ends.

If unscreened wires are used, twist the pairs to attenuate unsymmetrical noise.



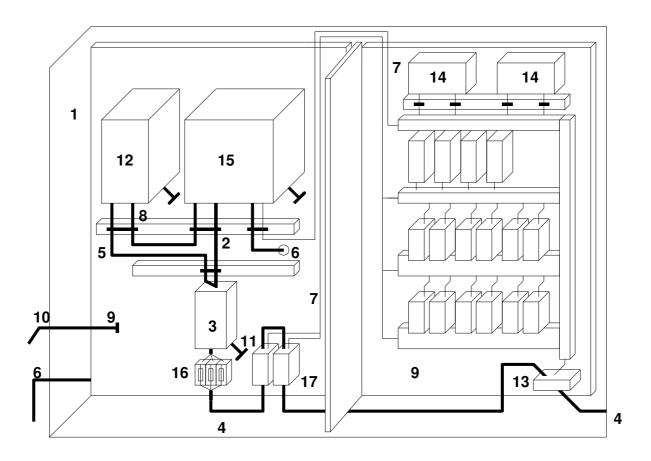
# 8.1 Connection of a RFI-filter

The following figure shows mounting and connection of an external RFI-filter.





# 8.2 Design of an EMC-conformal cabinet



- 1. Cabinet
- 2. Wiring between RFI-filter and controller
- 3. RFI-filter
- 4. Mains supply wire
- 5. Wiring between RFI-filter and power feedback unit: Cross section in accordance with fusing or short circuit proof!
- 6. Motor wiring
- 7. Control wiring

- 8. DC-bus wiring with power feedback unit (DC)
- 9. Mounting plate (common star point)
- 10. Potential equalisation
- 11. Additional earthing wire
- 12. Power feedback unit
- 13. Mains connection
- 14. PLC
- 15. Controller
- 16. Mains fuses
- 17. Mains magnetic switch



# 8.3 Remarks

Generally a system should be divided in an area for power electronics and an area for control electronics. This is not only important, if the system is mounted in one cabinet, but even also if it is spread over several cabinets. As of the strong noise emission of the power wires it is recommended to mount a screening wall. This wall must have a low resistive contact to the frame or the mounting plate (remove lacquer!).

The installed power feedback unit and the connected RFI-filter must form an integrated whole, i.e. they have to be connected via the mounting plate without an isolating lacquer.

The connection wire between power feedback unit and RFI-filter must be screened. At both ends the screen has to be connected to ground. The wire should not be longer than 300mm.

The mounting plate of the power feedback unit should be the star point for the whole grounding and screening of the machine or plant. If the drive or other components of the plant cause interference, the HF connection of these components is bad. This could be improved by an additional potential equalisation.

By using RFI-filters the leakage current is increased. As the leakage current is higher than 3,5 mA, one of the following conditions must be fulfilled:

- Cross section of the protective wire must be at least 10 mm<sup>2</sup> CU.
- Supervision of the protective wire by a module, which trips in case of a fault.
- Install a second wire in parallel to the protective wire via separate terminals. This wire must be conformal with VDE 0100 / part 540.



# 8.4 Installation of control wires

The screen of digital signal wires, which are not connected to terminals, has to be connected to the screen bars to decrease the impedance of the screen.

The screen of digital signal wires, which are connected to terminals, has to be connected with as big surface as possible to ground.

If the screen is grounded via a single wire, the noise discharge is getting worse by 70%.

For screen connection commercial cable clamps are suitable.

If unscreened signal wires are used, install only twisted pair wires.



# Commissioning

# Commissioning



### Danger!

9

Prior to initial switch-on of the power feedback unit check the wiring for completeness, shortcircuit and earth fault.



### Danger!

If the wiring is not correct, a non-intended operation of controller and/or power feedback unit is possible.

# 9.1 First powering up

- 1. Switch on mains supply :
  - The power feedback unit is ready for operation after ca. 1s
- 2. Check the readiness for service of the power feedback unit:
  - If only the green LED is on:

Power feedback unit is ready for service.

– If beside the green LED also other LED's are on:

A disturbance is present. Before proceeding with commissioning, remove the disturbance (refer to chapter 7 "Troubleshooting").

- 3. Check the readiness for service of the controller:
  - Proceed in accordance with the controller manual.



## 10 Configuration

The coding of the jumpers enables different driving possibilities and different internal functions in accordance to specific error messages.

In the following different definitions are explained which result from the specific possibilities of coding!

#### a) "Autostart"

Autostart means that the device is starting with a delay-time of about 1 sec. after connecting mains voltage automatically ("automatically switch-on").

Coding via jumper, see figure 4.4.4.1:

J1 closed : Autostart

If the unit should not start automatically despite the phase failure control is disabled, during the switch on process the terminals 7 and 8 have to be bridged till 4 s after switching on. To start the feedback afterwards a short impulse has to be given on the RESET input.

#### b) "Switch on" - "Switch off"

"Switch off" means that the driving of the semiconductors and the power feedback will be interrupted. A braking operation of the frequency inverter with power feedback is no longer possible.

"Switch-on" is the activation of driving the semiconductors.

#### c) "Storage"

The unit is equipped with an error storage where special failures can be assigned to. Stored error messages have to be confirmed by RESET or interruption of mains supply. "Storage" always leads to a "switch-off" and to a collective-error-relay tripping.



### Configuration

#### d) Reset

After the failure is removed, a stored error has to be reset by pushing the RESET-button or rather by switching-off and on again the main circuit voltage (3-ph.)

#### Stop!



A reset in case of too high DC-bus voltage during the braking operation is not recommended. If it is done nevertheless, the power semiconductors are exposed to increased stress, which may lead to accelerated aging.

#### e) "Phase failure"

The phase-failure-supervision monitors the mains supply in all 3 phases. In case of a breakdown of one phase the unit stays still in function, but with reduced feedback power.

The power feedback unit reacts in different ways on phase failures. One possibility is the "2 phase operation", the other one let the system get out of operation and the collectiveerror-relay signals the failure.

Coding via jumper, see figure 4.4.4.1.1:

<b>J</b> 3	J5	J6	<b>J</b> 7	Phase-failure-supervision		
—	0	0	—	Sensitive, error storage "ON"	0	Jumper open
—	—	—	—	Insensitive, error storage "ON"		Jumper closed
0	Х	Х	—	Off, but error storage "ON"	Х	Jumper random
0	Х	Х	0	Off, error storage "OFF"		

#### Note!



Jumper J7 only exists from version 1.4.2 of the control board. Error storage "ON" means that the error "phase failure" is shown via LED until you confirm. Error storage "OFF" how-ever means that the error "phase failure" is shown via LED only as long as the failure really exists.



#### Configuration

#### Stop!

бтор

Pull off the jumper J3 is only allowed by interrupting the pulses of the frequency inverter or of the power feedback unit in the case of switching off the mains by series interrupting devices like contactors, main switches or any others. This is necessary to stop the power feedback to prevent a dangerous voltage rise on devices in the sector where the power is switched-off. The Jumper J7 should only be removed in the case of Jumper J3 is removed. Otherwise when the phase-failure-supervision is active a "phase failure" will only be shown as long as the failure does exist (no error storage).

#### f) Overvoltage supervision

Since the control board version 1.4.3 the device has an overvoltage supervision for the mains which switches off the device in the case of a voltage level of approximately 1,15 x  $U_N$  and above. As an error message the error code 3 will be shown (see chapter 7.1). For the differentiation of the error messages phase failure and overvoltage you have the possibility to deactivate the phase-failure-supervision by removing the jumper J3 on the control board. If after that a switch-off with the indication via the red and yellow LED (error code 3) happens, an overvoltage will be the reason of the switch-off then.

J3	J5	J6	<b>J7</b>	<b>J8</b>	LED Message		e	Evaluation (overvoltage)
—	Х	Х	—	—	Green	n 1.red Yellow		Overvoltage a/o phase failure/commutation
								error
	Х	Х	0	_	Green		Yellow	Overvoltage
0	Х	Х		_	Green	1.red	Yellow	Overvoltage a/o phase failure/commutation
								error
0	Х	Х	0		Green		Yellow	Overvoltage
0	Х	X	0		Green	1.red	Yellow	Constant phase failure

#### Remark:

0 Jumper open

- Jumper closed
- X Jumper random

#### Standard adjustment of the device

Autostart and no switching off in case of phase failure



# **Troubleshooting and fault elimination**

# 11 Troubleshooting and fault elimination

The five LEDs in the cover of the power feedback unit display the operating condition. For easier visibility during service and first powering up similar LED's are placed on the control board.

#### Stop!



If the power feedback unit trips during retardation, it must not be reset until the end of the retardation and until the DC-bus voltage has fallen to normal values.

To avoid any kind of problems you can block the impulse-release of the inverter by connecting the collective-error-relay-contact of the power-feedback-unit with the corresponding connection of the frequency inverter.

#### U<sub>CE</sub>-tripping:

The power feedback unit trips by the  $U_{CE}$ -protective-circuitry, if the specific maximum current of the device is exceeded. The principle of this protective-circuitry implies that for a short time (less than one millisecond) the IGBT is stressed over its specification for normal operation. For a single case this means no problem for the power feedback unit. However, if the over current cut off arises often or even periodically, the high power semiconductors will age very rapidly and fail premature.

The cause of periodical  $U_{CE}$  cut offs may be over load, under voltage in the network, a defective or oscillating controller, an oscillating reference input or a wrong design of the plant.



# Troubleshooting and fault elimination

# 11.1 LED-messages

			LED -	- display	
LED-display:	Operation	Phase failure	U <sub>CE</sub>	Over-temperature	Disturbance
Error code:	Green	Red	Red	Orange	Yellow
1	X				
2	X				
3	X*			X*	Х
4	X				Х
5	X				Х
6	X				Х
7	X	Х			Х
8	X		Х		Х
9	X	Х	Х		Х
10	X*	Х	Х	X*	Х
11					
12	X				Х
13	X	Х			

Table 11.1.1



# Troubleshooting and fault elimination

	S	tatus report	Relay status
LED-display			
Error code:	At commissioning	During operation	
	Ready to operate	System in operation	Relay in
1	(after approx. 1s)		resting position
2	Ready for operation, but $r \Rightarrow$ Check the DC-fuses.	no power feedback	Relay in resting position
3		Over-temperature of the heat sink $\Rightarrow$ Error-message is not resettable as long as the temperature is too high.	Relay dropout
4		Error code 3 $\Rightarrow$ Heat sink temperature declined to normal and the error is rese- table.	Relay dropout
5	System has been switched off, (external OFF) ⇒ Reset necessary	System has been switched off, (external OFF) ⇒ Reset necessary	Relay dropout
6	•	ected (J8 closed) $\Rightarrow$ After grid volt- minal value, reset necessary	Relay dropout
7	Rotary field orientation incorrect or one phase is missing	Phase failure has been detected $\Rightarrow$ Reset necessary	Relay dropout
8		Overcurrent has been detected $\Rightarrow$ <b>R</b> eset pages any	Relay dropout
0	Error code 7 and 8	$\Rightarrow \text{Reset necessary}$ Overcurrent and phase failure have	Relay
9		been detected simultaneously.	dropout
10	Several errors have been detected simultaneously	Several errors have been detected simultaneously	Relay dropout
11	System off, at least two phases lost	System off, at least two phases lost.	Relay dropout
12		With option IFP: I <sup>2</sup> t-tripping $\Rightarrow$ Reset necessary	Relay dropout
13		Voltage breakdown during com- mutation but without tripping as jumper 3 and 7 are open (chapter 6e) ⇒ Operation possible, mains sup- ply improvement recommended	Relay dropout



# 12 Service

The power feedback unit is maintenance-free, if the provided application conditions are observed (refer to chapter 3.2).

If the cooling air is polluted, the cooling air input may be blocked. Therefore check the power feedback unit periodically (depending on the degree of pollution approx. every 4 weeks).



# Danger!

Don't use sharp or tapering objects like knife or screw driver to clean the cooling air input.

Clean the cooling air input with a vacuum cleaner.



# Appendix

# 13 Appendix

# 13.1 Options

### 1. Fuse holder with fuses for mains supply

In accordance with table 3.3.3.1.1-5 for the power feedback unit the following fuses are available

REVCON <sup>®</sup> - type	Order designation	Case type
RHD 7 to RHD 110	SH RHD ZZZ-XXX	А
RHD 125 to RHD 250	SH RHD ZZZ-XXX	В

 $ZZZ \cong$  rated power of the power feedback unit

 $XXX \cong$  rated voltage of the power feedback unit

## 2. Option IL (Isolating lacquer)

To protect the electronic components of the power feedback unit from pollution of the cooling air, all printed circuit boards may be coated with an isolating lacquer. This option improves the service reliability, but it doesn't release the user from the duty to observe the in chapter 3.2 specified application conditions.

## 3. Overvoltage-suppressor

If the power feedback unit (as well as a controller) is connected to ungrounded mains supply, it only may be run, either if it is connected via an isolating transformer or if the plant is protected by overvoltage suppressors. But also with grounded mains supply it may be useful to install overvoltage suppressors, if it is possible, that voltage peaks occur. For choosing the best overvoltage suppressor for your specific application, please get in contact with one of our technicians.

## 4. PLC-interface

The PLC-interface makes it possible to deliver the LED messages by opto-isolator for the message to the SPS.

# 5. PPB

The option PPB is required if a RHF-R is used to prevent a device defect at phase interchanging.



#### 6. External operating an signalling panel

When mounting the device inside a cabinet it is possible to mount an operator panel in the door of the cabinet by using the external operating and signalling panel. The external operating and signalling panel contains the complete display (LEDs) of all running and failure messages of the power feedback unit and also the ON / RESET push button switch.

The connection to the power feedback unit has to be done with a (shielded) flat cable to the socket X4 of the control board (refer to figure 4.4.4.1).

#### Note!

The connection of the external operating and signalling panel to the power feedback unit has no influence on the operating and error messages of the LED's placed on the control board. In this case both displays are active on the same time.

In case of simultaneous usage of the external operating and signalling panel and the ON/OFF function via the control terminal X2 the switch off signal always has priority, independent of the ON-RESTE push button switch.



#### Stop!

Don't put an external voltage to the socket X4 of the control board or to the external operating and signalling panel. This may damage the device.



# Appendix

# 14 **REVCON<sup>®</sup>** Product overview

# 1. **REVCON<sup>®</sup> RLD**

Power feedback units for short time operation

(Crane systems, discontinuous centrifugal, etc.)

# 2. **REVCON<sup>®</sup> RFE**

Power supply- and feedback unit

(For multiple motor applications with dynamic alternation of loads)

### 3. REVCON<sup>®</sup> RSU

Step- up converter for the generation of an increased direct current link voltage for the torque increasing in over- synchronous range of speeds

# 4. **REVCON<sup>®</sup> RSD**

Step- down converter for the generation of a decreased output voltage from a higher DC voltage (AC output is also possible).

- Voltage controlled: A free selectable output voltage in wide limits

The required output voltage can be adjusted by set-point (0 ... 10V)

- Current controlled: A lower output voltage that adjusts free in dependence of the load The required output current can be adjusted by set-point (0 ... 10V)

# 5. **REVCON<sup>®</sup> EDC**

Power supply module for multiple motor applications (supply of multiple drive controller) without generator- operation

# 6. **REVCON<sup>®</sup> RHF**

Filter module for the generation of sinusoidal line currents (THD I 5-16% according to the frequency converter and the load). Filter module of the newest generation with smaller dimensions and reduced weight and better performance

All products are available for 400V line voltage, the most also for 230V, 400V, 460V, 500V, 600V and 690V! According to the product power from 4 to 440kW can be transmitted, whereby the most products are appropriate for parallel connection, so that power ratings until the megawatt range can be achieved!



#### < SUBJECT TO CHANGE WITHOUT NOTICE >

#### 13/09

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